#### STATE OF NEW MEXICO

### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 12,853

APPLICATION OF RICHARDSON PRODUCTION )
COMPANY FOR COMPULSORY POOLING, SAN JUAN )
COUNTY, NEW MEXICO )

#### OFFICIAL EXHIBIT FILE

### **EXAMINER HEARING**

BEFORE: DAVID K. BROOKS, Hearing Examiner

July 11th, 2002

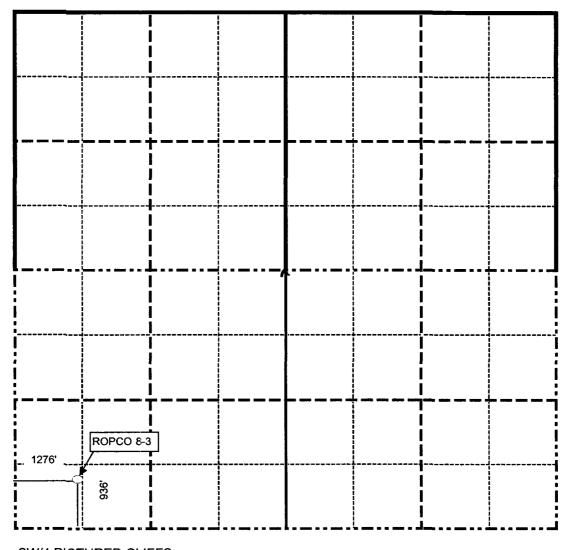
Santa Fe, New Mexico

This matter came on for hearing before the New Mexico Oil Conservation Division, DAVID K. BROOKS, Hearing Examiner, on Thursday, July 11th, 2002, at the Aztec City Council Chamber, Aztec City Hall, 201 West Chaco, Aztec, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

\* \* \*

#### **ROPCO 8 - 3 WELL - GAS**

## SECTION 8, TOWNSHIP 29 NORTH, RANGE 14 WEST, NMPM BASIN FRUITLAND COAL (S/2) TWIN MOUNDS PICTURED CLIFFS (SW/4) PROPOSED DEPTH 1200'



SW/4 PICTURED CLIFFS
RICHARDSON PRODUCTION COMPANY LEASEHOLD INTEREST
UNLEASED MINERAL INTEREST TO BE FORCE POOLED

97.94% 2.06%

S/2 FRUITLAND COAL RICHARDSON PRODUCTION COI

RICHARDSON PRODUCTION COMPANY LEASEHOLD INTEREST UNLEASED MINERAL INTEREST TO BE FORCE POOLED

98.09% 1.91%

BEFORE THE OIL CONSERVATION DIVISION

Case No.12853 Exhibit No.\_\_

Submitted By:

### List of Unleased Mineral Owners Nature & percent of interest Richardson Production Company Ropco 8-3 Well

### SW/4 Sec. 8 – T29N-R14W NMPM Pictured Cliffs Formation S/2 Sec. 8 – T29N-R14W NMPM Fruitland Coal San Juan County, New Mexico

SW/4 Pictured Cliffs Forma	ation		
Name & Address		Acreage	Percent of Interest
CLR, LLC			
c/o Doug Leming			
P. O. Box 1564			
Kirtland, NM 87417		0.9185	0.5741%
Herbert & Evelyn Smith			
2011 Troy King Road #175			
Farmington, NM 87417		0.3825	0.2391%
Fred Rebele			
#3 County Road 6212			
Kirtland, NM 87417		0.3795	0.2372%
Gary C. Soza & Viola I. Blanton			
#12 County Road 6212			
Kirtland, NM 87417		0.3750	0.2344%
Conseco Finance Servicing Corp.			
111 Lomas Blvd NW, Suite 500			
Albuquerque, NM 87102		0.3750	0.2344%
Ronald J. Johnson & Leona R. Begay			
P. O. Box 3517			
Shiprock, NM 87420		0.4360	0.2725%
Julia Clah			
P. O. Box 762			
Shiprock, NM 87420		0.4360	0.2725%
	TOTALS	3.3025	2.0641%

BEFORE THE
OIL CONSEVATION DIVISION
Case No. 12853 Exhibit No.
Submitted By:

### **List of Unleased Mineral Owners** Nature & percent of interest Richardson Production Company Ropco 8-3 Well

### SW/4 Sec. 8 – T29N-R14W NMPM Pictured Cliffs Formation S/2 Sec. 8 - T29N-R14W NMPM Fruitland Coal San Juan County, New Mexico

S/2 Fruitland Coal			
Name & Address		Acreage	Percent of Interest
CLR, LLC			
c/o Doug Leming			
P. O. Box 1564			
Kirtland, NM 87417		0.9185	0.5741%
Herbert & Evelyn Smith			
2011 Troy King Road #175			
Farmington, NM 87417		0.3825	0.2391%
Fred Rebele			
#3 County Road 6212			
Kirtland, NM 87417		0.3795	0.2372%
Gary C. Soza & Viola I. Blanton			
#12 County Road 6212			
Kirtland, NM 87417		0.3750	0.2344%
Conseco Finance Servicing Corp.			
111 Lomas Blvd NW, Suite 500			
Albuquerque, NM 87102		0.3750	0.2344%
Ronald J. Johnson & Leona R. Begay			
P. O. Box 3517			
Shiprock, NM 87420		0.4360	0.2725%
Julia Clah			
P. O. Box 762			
Shiprock, NM 87420		0.4360	0.2725%
William Crosby, Jr. \$ Rosinda Crosby			
P. O. Box 686			
Waterflow, NM 87421		0.3755	0.1173%
Joe G. & Patricia B. singleton			
P. O. Box 1688			
Kirtland, NM 87417		0.9000	0.2813%
Myron E. Shorty & Vangie Randall			
#1 County Road 6212			
Kirtland, NM 87417		0.3875	0.1211%
Jessie Crowe			
No address available			
Checked phone listings and internet		0.2250	0.0703%
Yucca Incorporated			
No address available		0.0	0.00
Checked phone listings and internet		0.9183	0.2870%
	Totals	6.1088	1.9090%

**BEFORE THE OIL CONSERVATION DIVISION** 

Case No.12853 Exhibit No.\_\_3

Submitted By:





### RICHARDSON PRODUCTION COMPANY

1700 Uncoln, Sulte 1700 Denver, Colorado 80203 (303) 830-8000 FAX (303) 830-8009

March 6, 2002

CLR, LLC Attn: Doug Leming P O Box 1564 Kirtland, NM 87417

> Certified Mail 7000 1670 0006 8579 2404 Return Receipt Requested

RE:

Fruitland Coal and Pictured Cliffs Well Proposal

**ROPCO #8-3** 

S/2 Section 8, Township 29 North, Range 14 West

San Juan County, New Mexico

#### Gentlemen:

Richardson Production Company ("Richardson") proposes to drill a downhole commingled Fruitland Coal and Pictured Cliffs well on the captioned lands. A recent check of the county records indicates that you own a .9185 net acre unleased mineral interest within the spacing unit. The ROPCO #8-3 well will be located in the SW/4SW/4 of Section 8, Township 29 North, Range 14 West. The spacing unit for the Fruitland Coal formation will be the S/2 of Section 8 and the spacing unit for the Pictured Cliffs formation will be the SW/4 of Section 8.

Enclosed for your review is an Authority for Expenditure ("AFE") itemizing the estimated costs for the well. In the event you wish to participate in this drilling and completion attempt, please return an executed copy of the AFE to the undersigned by April 3, 2002. Upon receipt of you executed AFE, or by prior written request, we will forward an AAPL Form 610 Joint Operating Agreement for your review and execution, providing for, among other things, a 300%/100% non consent penalty and \$5000 drilling/\$500 producing overhead rates. Should you elect to participate Richardson wants you to be aware not only are you participating in the drilling and completing of the well, but also the operating costs of the well, including all plugging liabilities when the well is abandoned.

In the event you do not wish to participate, Richardson respectfully requests you elect one of the following options as to your interest:

BEFORE THE OIL CONSERVATION DIVISION

Case No.12853 Exhibit No.\_\_

Submitted By:

- 13. Enter into an oil and gas lease that provides for a three year primary term with bonus consideration based on \$30.00 per net acre and a 12.5% royalty in the event of production.
- 14. Sell all of your mineral interest for \$70.00 per net mineral acre.

Your response is respectfully requested by April 3, 2002.

Should you have any questions, please contact me at either the letterhead address, by telephone at (303) 830-8000 or by e-mail at <a href="mailto:rvanblaricom@richardsonoil.com">rvanblaricom@richardsonoil.com</a>.

Pelecen E. Van Beureen

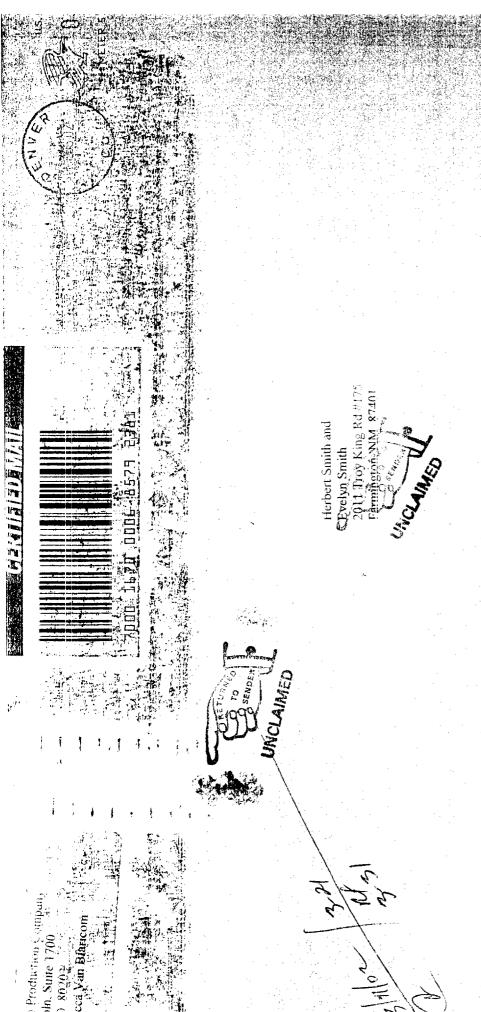
Rebecca E. Van Blaricom Land Manager

On this	day of	, 2002, we/I elect the following:
	Participate in the proherewith.	oposed drilling and completion attempt, executed AFE is returned
		Gas Lease for \$30.00 per net mineral acre, with lease to provide for term and a 12.5% royalty in the event of production.
	Sell mineral rights f	for \$70.00 per net mineral acre.
Fred Rebele		

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	Return Receipt Fee (Endorsement Required)			Here
9000	Restricted Delivery Fee (Endorsement Required)			
	Total Postage & Fees	\$		
1670	Sent To			
	Street, Apt. No.; or PO Bo	ox No		
7000	City, State, ZIP+4	·		
•	PS Form 3800, May 2000		1. 10. 10.	See Reverse for Instructions

en an april 1 a c	+	
ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	A Received by (Please Print Clearly)  B. Date of Delivery  J 2 02  C. Signature  X MBCRS  Adont  Addressee	
CLR, LLC Attn: Doug Leming P O Box 1564	D. Is delivery address different from item 1? Wes If YES, enter delivery address below: No	
Kirtland, NM 87417	3. Service Type  Certified Mail	
. Article Number (Copy from service label) 200 1670 0006 8574	OIL CONSERVATION DIVISIO  Case No.12853 Exhibit No	N
S Form 3811, July 1999 Domestic R	eturn Receipt 102595-0 Submitted By: Richardson Production Hearing Date: July 11, 2002	



BEFORE THE OIL CONSERVATION DIVISION

Case No.12853 Exhibit No.\_\_

Submitted By:

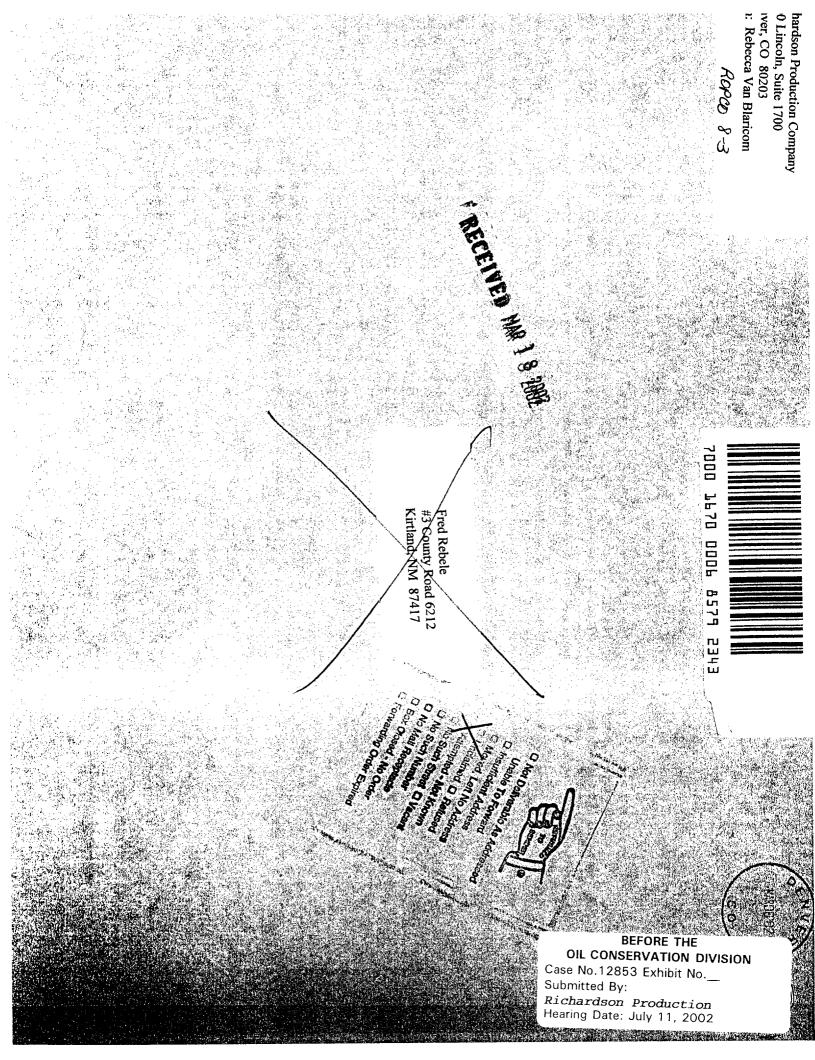
item 4 if Re Print your na so that we ca Attach this ca or on the fron  1. Article Addresse	Herbert Smith a	s desired. on the reverse to you. the mailpiece,	C. Signature  X	d by (Please Print Clearl) dress different from item delivery address below:	☐ Agent ☐ Addressee	PM APR 1 2002
1. Article Addresse	Herbert Smith a		If YES, enter	delivery address below:	nsi-	The second second
	Evalun Smith	nd			X .	
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BEFORE THE OIL CONSERVATION DIVISION

Case No.12853 Exhibit No.\_\_

Submitted By:



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	A. Received by (Please Print Clearly) B. Date of Delivery
<ul> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece,</li> </ul>	C. Signature
or on the front if space permits.	X
Article Addressed to:	If YES, enter delivery address below:
Fred Rebele #3 County Road 6212	
Kirtland, NM 87417	3. Service Type  ☐ Certified Mail ☐ Express Mail
	Registered Return Receipt for Merchandise C.O.D.
	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number (Copy from service label)  7000 1670 0006	8574 2343
PS Form 3811, July 1999 Domestic Re	turn Receipt 102595-00-M-0952

BEFORE THE OIL CONSERVATION DIVISION

Case No.12853 Exhibit No.\_\_ Submitted By:

Gan C Soza
Viola NBlapton
P O Box 665
Kirtland, NM 87417





### BEFORE THE OIL CONSERVATION DIVISION

Case No.12853 Exhibit No.\_\_ Submitted By:

Richardson Production Hearing Date: July 11, 2002

MAR 26 2012

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so triat we can return the card to you	C. Signature
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	D is delivery address diff
. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Gary C Soza Viola I Blanton P O Box 1665	
Gary C Soza Viola I Blanton	

BEFORE THE OIL CONSERVATION DIVISION

Case No.12853 Exhibit No.\_\_

102595-00-M-0952

Submitted By:
Richardson Production
Hearing Date: July 11, 2002

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п <u>-</u>	<sup>©</sup> ostage	5
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Conseco Financial Group 111 Lomas Blvd. N.W., Suite Albuquerque, NM 87102	If YES, enter delivery address below.

7600 /6/10 S Form 3811, July 1999

Domestic Return Receipt

CONSERVATION DIVISION

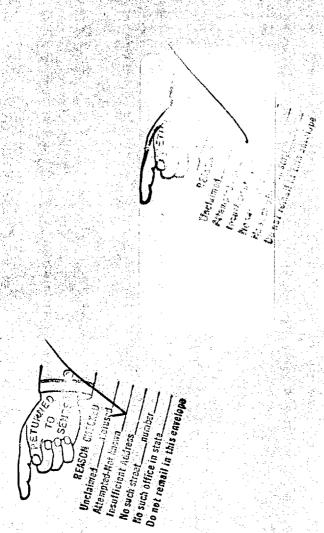
Case No.12853 Exhibit No.\_\_ Submitted By:

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is a complete.	COMPLETE THIS SECTION ON DELIVERY
item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	A. Received by (Please Print Clearly) B. Date of Deliver  C. Signature
Article Addressed to:	D. Is delivery address different from item 1? Yes
Ronald J Johnson	No
Leona R Begay P O Box 3517 Shiprock, NM 87420	3.6
P O Box 3517 Shiprock, NM 87420	3. Service Type  Certified Mail
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## BEFORE THE OIL CONSERVATION DIVISION

Case No. 12853 Exhibit No. Submitted By:





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BEFORE THE OIL CONSERVATION DIVISION

Case No.12853 Exhibit No.\_\_ Submitted By: Richardson Production Hearing Date: July 11, 2002

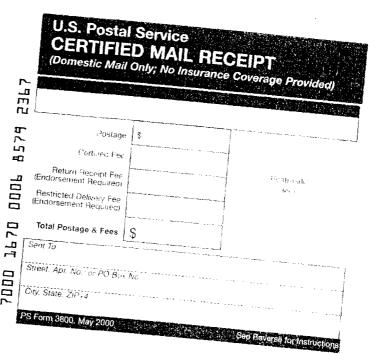
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### BEFORE THE OIL CONSERVATION DIVISION

Case No.12853 Exhibit No.\_\_

Submitted By:



ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY				
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Julia Clah	A. Received by (Please Print Clearly)  RY Y G PAGE  C. Signature  Agent  Addressee  D. Is delivery address different from item 1?  If YES, enter delivery address below:  No  RECEIVER MAR 1 9 2002				
P O Box 762 Shiprock, NM 87420	3. Service Type  Gertified Mail Express Mail Registered Receipt for Merchandise Insured Mail C.O.D.  4. Restricted Delivery? (Extra Fee)				
	4. Restricted Delivery? (Extra Fee) LI Yes				
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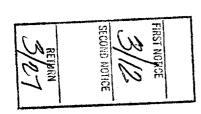








flow, NM 87421



# BEFORE THE OIL CONSERVATION DIVISION Case No.12853 Exhibit No.\_\_ Submitted By: Richardson Production Hearing Date: July 11, 2002

R: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Implete items 1, 2, and 3. Also complete tem 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> <li>William Crosby, Jr. and</li> </ul>	A. Received by (Please Print Clearly)  B. Date of Delivery  C. Signature  X
Rosinda Crosby P O Box 686 Waterflow, NM 8742;  2. Article Number (Copy from service label)	3. Service Type      Certified Mail

PS Form 3811, July 1999

LESS CONTRACTOR

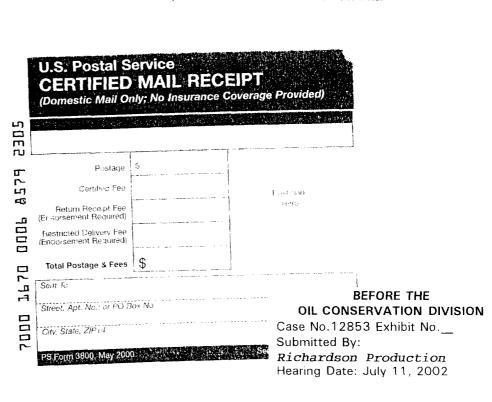
Domestic Return Receipt

102595-00-M-0952

BEFORE THE OIL CONSERVATION DIVISION

Case No.12853 Exhibit No.\_\_ Submitted By:

ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece or on the front if space permits.  Article Addressed to:	A. Received by (Please Print, Clearly)  B. Date of Delivery  C. Signature  X
Joe G Singleton and Patricia B Singleton P O Box 1665 Kirtland, NM 87417	3. Service Type  Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.
Article Number (Copy from service label)	4. Restricted Delivery? (Extra Fee)
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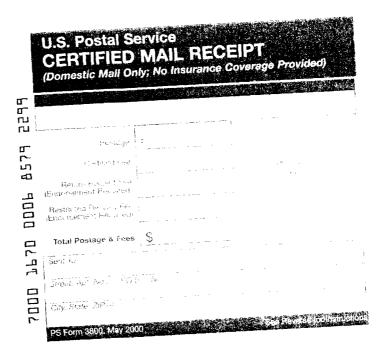




SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece or on the front if space permits.</li> <li>Article Addressed to:         <ul> <li>Myron E Shorty and</li> </ul> </li> </ul>	A. Received by (Please Print Clearly). B. Date of Delivery  C. Signature  X  Agent  Addressee  D. Is delivery address different from item 12  Yes  If YES, enter delivery address below:
Vangie Randall #1 County Road 6212 Kirtland, NM 87417	3. Service Type  Cortified Mail  Respirator Co.D.  4. Restricted Delivery? (Extra Fee)  Service Type  Express Mail  C.O.D.  Yes
2. Article Number (Copy from service label) 7000 /670 0006	8574 2294
PS Form 3811, July 1999 Domestic Ref	turn Receipt BEFORE THE

OIL CONSERVATION DIVISION BEFORE IN

Case No.12853 Exhibit No.\_\_ Submitted By:



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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1. Article Addressed to:  Myron E Shorty and Vangie Randall	If YES, enter delivery address below:
#1 County Road 6212 Kirtland, NM 87417	3. Service Type ☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee) ☐ Yes
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<sup>2</sup>S Form **3811**, July 1999

Domestic Return Receipt

BEFORE THE OIL CONSERVATION DIVISION

Case No.12853 Exhibit No.\_\_

Submitted By: Richardson Production Hearing Date: July 11, 2002

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF RICHARDSON PRODUCTION COMPANY FOR COMPULSORY POOLING SAN JUAN COUNTY, NEW MEXICO

**CASE 12853** 

### CERTIFICATE OF MAILING AND COMPLIANCE WITH ORDER R-8054

STATE OF NEW MEXICO )

Output

W. Thomas Kellahin, being first duly sworn, hereby certifies that he is an attorney for the Applicant and responsible for notification in this matter and that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on April 4, 2002, he caused to be mailed by certified mail return-receipt requested the attached notice of this hearing and a copy of the application for the above referenced case, at least twenty days prior to the hearing of this case set for May 4, 2002 and continued to July 11, 2002, to the parties shown in said application and as evidenced by the attached copies of return receipt cards and/or receipts of certified mailing, and that pursuant to Division Rule 1207, notice has been given at the correct addresses provided by such rule.

W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me this 8th day of July, 2002, by W. Thomas Kellahin.

Lynda Kellahin, Notary Public

OFFICIAL SEAL
Lynda Kellahin
NOTARY PUBLIC
STATE OF NEWMEXIC
My Commission Expires:

BEFORE THE OIL CONSERVATION DIVISION

Case No.12853 Exhibit No. \_\_ Submitted By:

### KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

TELEPHONE (505) 982-4285 TELEFAX (505) 982-2047

JASON KELLAHIN (RETIRED 1991)

\*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

W. THOMAS KELLAHIN\*

April 4, 2002

TO: NOTICE OF THE HEARING OF THE FOLLOWING NEW MEXICO OIL CONSERVATION DIVISION CASE:

Re: NMOCD Case (pending)

Application of Richardson Production Company

for Compulsory Pooling

San Juan County, New Mexico

On behalf of Richardson Production Company, please find enclosed our application for compulsory pooling for its ROPCO "8" Well No. 3, (Unit M) S/2 Section 8, T29N, R14W, NMPM. This case will be heard at the May 3, 2002 hearing to be held by the New Mexico Oil Conservation Division at the Division hearing room located at the Pinon Building, 1220 South Saint Francis Drive, Santa Fe, New Mexico.

As an interest owner who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

Pursuant to the Division's Memorandum 2-90, you are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division not later than 4:00 PM on Friday, April 26, 2002, with a copy delivered to the undersigned.

Very truly yours,

W. Thomas Kellahin

### ROPCO 8-3 Address Listing

Joe G Singleton and Patricia B Singleton

P O Box 1665 Kirdand, NM 87417

Myron E Shorty and Vangie Randall P Party #1 County Road 6212 Kirtland, NM 87417

Conseco Financial Group 111 Lomas Blvd. N.W., Suite 500 Albuquerque, NM \$7102

CLR LLC Attn: Doug Leming P O Box 1564 Kirtland, NM 87417

Julia Clah P O Box 762 Shiprock, NM 87420

Herbert Smith and Evelyn Smith 2011 Troy King Rd #175 Farmington, NM 87401

The following mailings have been returned:

Ronald J Johnson and Leona R Begay P O Box 3517 Shiprock, NM 87420

Callie P Renfro 2 Road 6212 Kirtland, NM 87417

William Crosby, Jr. and Rosinda Crosby P O Box 686 Waterflow, NM 87421

Fred Rebele #3 County Road 6212 Kirtland, NM 87417

Gary C Soza and Viola I Blanton P O Box 1665 Kirtland, NM 87417

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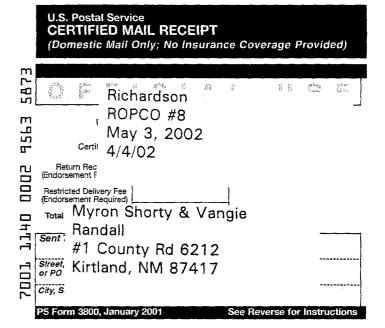
STANDER COMPLETE THE SECTION

COMPLETE THIS SECTION ON DELIVERY

SENDER: COMPLETE THE SECTION

COMPLETE THIS SECTION ON DELIVERY

	CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provide	ed)
9563 5828	Richardson ROPCO #8 May 3, 2002 4/4/02	
2000 0	Return Receipt Fee (Endorsement Required)  Restricted Delivery Fee (Endorsem Herbert Smith & Evelyn Smith Total Pt 2011 Troy King Rd #175	
777	Sent To Farmington, NM 87401	
7007 1140	Street, A or PO B:  City, Sta:  See Reverse for Insti	ructions
	PS Form 3800, January 2001 See Reverse for mist	



# KELLAHIN AND KELLAHIN

117 NORTH GUADALUPE ATTORNEYS AT LAW EL PATIO BUILDING

SANTA FE, NOT MEXICO

RETURN 2ND NOTICE IST NOTICE

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# KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW EL PATIO BUILDING

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ATTORNEYS AT LAW EL PATIO BUILDING

117 NORTH GUADALUPE

SANTA FE, NEW MEXICO 87504-2265

POST OFFICE BOX 2265

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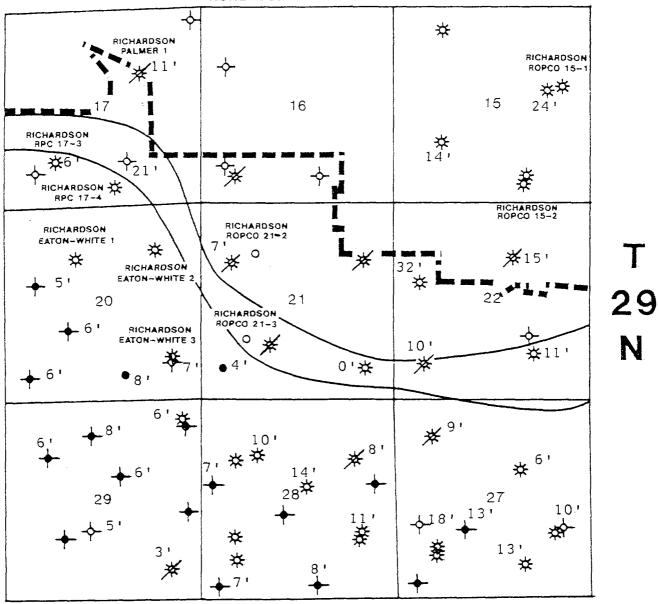
### RICHARDSON OPERATING COMPANY

Township 29N, Range 13 West N.M.P.M. San Juan County, New Mexico

COAL ISOPACH

### R 13 W

BASAL COAL THICKNESS



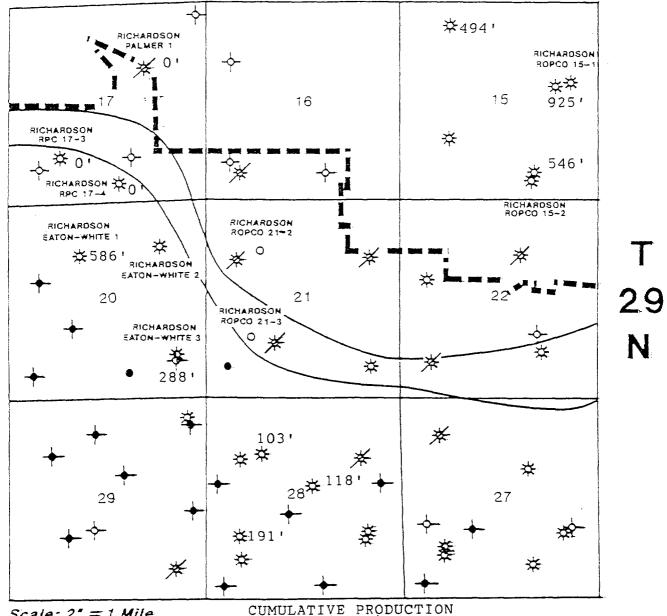
Scale: 2" = 1 Mile

### RICHARDSON OPERATING COMPANY

Township 29N, Range 13 West N.M.P.M. San Juan County, New Mexico

### **CUMULATIVE PRODUCTION**

### R 13 W



Scale: 2" = 1 Mile

Scale: 2 - 1 mile				(MMCF)				
				PC	FC			
	Section	15:	Vine Com 3E	494	0			
			Ropco 15-1	467	467			
			Ropco 15-2	546	0			
	Section	17:	Palmer 1	0	0			
			RPC 17-3	0	0			
			RPC 17-4	0	0			
	Section	20:	Eaton White	1 586	0			
			1 X	288	0			
	Section	28:	Callow #3	103	·			
			Callow #5	118				
			Callow #6	191				

### RICHARDSON OPERATING COMPANY

Township 29N, Range 14 West N.M.P.M. San Juan County, New Mexico

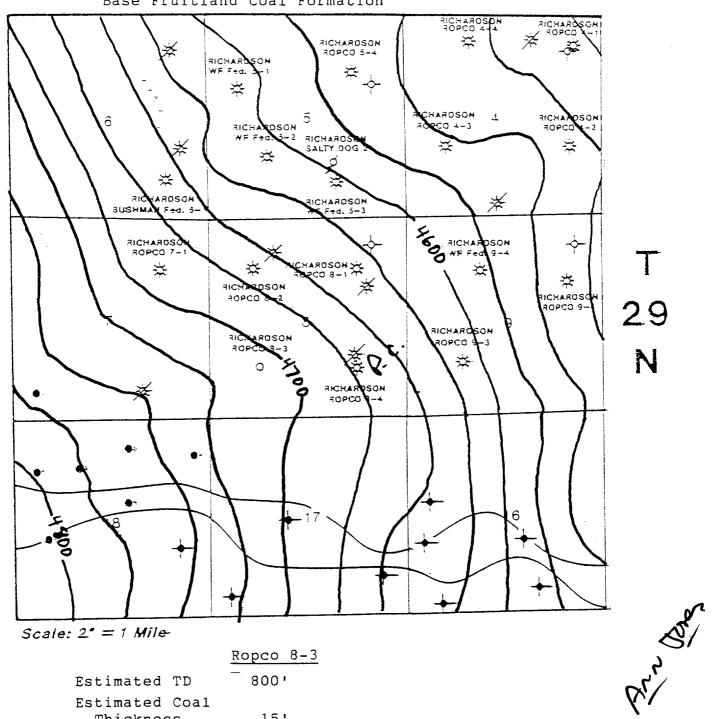
### STRUCTURE CONTOUR

### R 14 W

Base Fruitland Coal Formation

Thickness

15'



**BEFORE THE OIL CONSERVATION DIVISION** 

Case No.12853 Exhibit No.\_ Submitted By:

#### HÍ, OVERHEAD

- Overhead Drilling and Producing Operations
  - As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge drilling and producing operations on either:
    - (x) Fixed Rate Basis, Paragraph 1A, or
       ( ) Percentage Basis, Paragraph 1B

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 3A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

- II. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property:
  - ) shall be covered by the overhead rates, or
  - (x) shall not be covered by the overhead rates.
- III. The salaries, wages and Personal Expenses of Technical Employees and/or costs of professional consultant services and contract services of technical personnel either temporarily or permanently assigned to and directly employed in the operation of the Joint Property:
  - ) shall be covered by the overhead rates, or
  - (x) shall not be covered by the overhead rates.
- A. Overhead Fixed Rate Basis
  - (1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$ \_5\_000\_00 (Prorated for less than a full month)

Producing Well Rate \$ 500.00

- (2) Application of Overhead Fixed Rate Basis shall be as follows:
  - (a) Drilling Well Rate
    - (1) Charges for drilling wells shall begin on the date the well is spudded and terminate on the date the drilling rig, completion rig, or other units used in completion of the well is released, whichever is later, except that no charge shall be made during suspension of drilling or completion operations for fifteen (15) or more consecutive calendar days.
    - (2) Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive work days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig or other units used in workover, commence through date of rig or other unit release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.
  - (b) Producing Well Rates
    - (1) An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
    - (2) Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
    - (3) An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
    - (4) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well. This one-well charge shall be made whether or not the well has produced except when drilling well rate applies.
    - (5) All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.
- (3) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly carnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the Index of average weekly carnings of Crude Petroleum and Gas Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates c

  BEFORE THE

  instance.

B. Overhead - Percentage Basis

(1) Operator shall charge the Joint Account at the following rates

**OIL CONSERVATION DIVISION** 

Case No.12853 Exhibit No.\_\_C

Submitted By:



## ERNST & YOUNG 2001 SURVEY

MONTHLY DRILLING WELL FIXED OVERHEAD RATES

MONTHLY PRODUCING WELL FIXED OVERHEAD RATES

### **New Mexico**

### Monthly Drilling Well Fixed Overhead Rates

### Monthly ProducingWell Fixed Overhead Rates

_			:	*****************			:**************************************	• • • • • • • • • • • • • • • • • • • •		
Responses	Wells	Depth	Minimum	Average	Median	Maximum	Minimum	Average	Median	Maximum
								_		•
21	350	0 – 5,000	\$1,510	\$3,567	\$3,500	\$6,534	\$200	\$381	\$350	\$719
20	388	5,001 ~ 10,000	\$3,000	\$4,772	\$4,250	\$7,507	\$200	\$523	\$527	\$918
13	102	10,001 - 15,000	\$4,250	\$6,121	\$6,000	\$8,061	\$425	\$639	\$600	\$1,101
1	2	15,001 ~ 20,000	\$9,131	\$9,131	\$9,131	\$9,131	\$1,219	\$1,219	\$1,219	\$1,219
		Over 20,000								
13	290	No Depth Limit	\$1,500	\$5,822	\$5,641	\$10,123	\$325	\$1,246	\$830	\$7,118
Sign Wallship	be(PS-Stark))									

FIXED-RATE OVERHEAD SURVEY

18

BEFORE THE OIL CONSERVATION DIVISION

Case No.12853 Exhibit No.\_\_

Submitted By:

### RICHARDSON OPERATING COMPANY AUTHORITY FOR EXPEDITURES

Well Name: ROPCO #8-3 SECTION 8 PC SW/4, FC S/2

Location: T29N R14W Date: 1/11/2001

Proposed Depth: 850' Fruitland Coal Objective Formation: Commingled Pictured Cliffs

1000' Pictured Cliffs

and Fruitland Coal

I.	Drilling Costs (Included Run Casi		Tangible	Intangible	Total	Fruitland Coal	Pictured Cliffs
	Survey and Permits			3,000		1,500	1,500
	Title Opinion			3,000	,	1,500	1,500
	* Drilling (incl. water and mud) 1000' (	@ 15.00/ft		15,000	1	6,375	8,625
	BOP Rental			750		375	375
	Dirt Work			4,000		2,000	2,000
	Pit Lining			2,800		1,400	1,400
	Surface Casing 200' @ 7.18/ft		1,436			718	718
	Casing Head		1,500			750	750
	Cement Surface		·	2,300		1,150	1,150
	Power Tongs			1,000		500	500
	Casing 1000' @ 5.50/ft		5,500			2,338	3,163
	Trucking		,	3,000		1,500	1,500
	Logs			3,750		1,875	1,875
	Engineering			5,000		2,500	2,500
	Cement Longstring			4,000		1,700	2,300
	Total Cost to Run Casing		8,436	47,600	56,036	26,181	29,856
	5.9375% Farmington, NM Tax		0,430	47,000	3,327	1,554	
	10% Contingency				5,936	2,773	1,773
				_			3,163
••	Grand Total to Run Casing-				65,299	30,508	34,791
II.	Completion Costs						
	Rig Anchors			750		375	375
	Logs			3,000		1,500	1,500
	Perf			3,500		1,750	1,750
	Wellhead & Fittings		4,000			2,000	2,000
	Tubing 1000' @ 2.50/ft		2,500			1,063	1,438
	Stimulation			42,000		21,000	21,000
	Tool Rental			2,300		1,150	1,150
	Trucking			3,000		1,500	1,500
	Battery Installation			6,000		3,000	3,000
	Restore Location			3,500		1,750	1,750
	Engineering			5,800		2,900	2,900
	Treator, Separator		5,300			2,650	2,650
	Flowline		4,000			2,000	2,000
	Tank & Fittings		4,500			2,250	2,250
	Gravel			3,000		1,500	1,500
	Workover Rig			10,000		5,000	5,000
	Completion Fluids			2,000		1,000	1,000
	Pipeline Hookup			13,000		6,500	6,500
	Division Order Opinion			1,500		750	750
	Frac Tank Rental			2,500		1,250	1,250
	Flowback			2,000		1,000	1,000
	Fence Location		3,300			1,650	1,650
	Total Completion Costs		23,600	103,850	127,450	63,538	63,913
	5.9375% Farmington, NM Tax			,	7,567	3,773	3,795
	10% Contingency			'	13,502	6,731	6,771
	Drilling Costs				65,299	30,508	34,791
	Grand Total Well Costs			_			
					213,819	104,550	109,269
FRUITLA		DATE	ADDDOVED				6404040
	% RICHARDSON OPERATING CO ET AL % MARTY H. BARNETT	DATEDATE	_ APPROVED APPROVED			<del></del>	\$104249 \$300
0.20700	DEBBIE L. BARNETT	DATE	APPROVED				ΨΦΦΦ
						FC TOTAL	\$104550
						BEFORE THI	<b>=</b>
PICTURE	D CLIFFS % RICHARDSON OPERATING CO ET AL	APPROVED		011.00	BEFURE 1111 NSERVATION		
	% MARTY H. BARNETT	DATE	_ APPROVED				
Q.Q. 700	DEBBIE L. BARNETT	DATE	APPROVED			2853 Exhibit N	40·— <b>//</b>
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