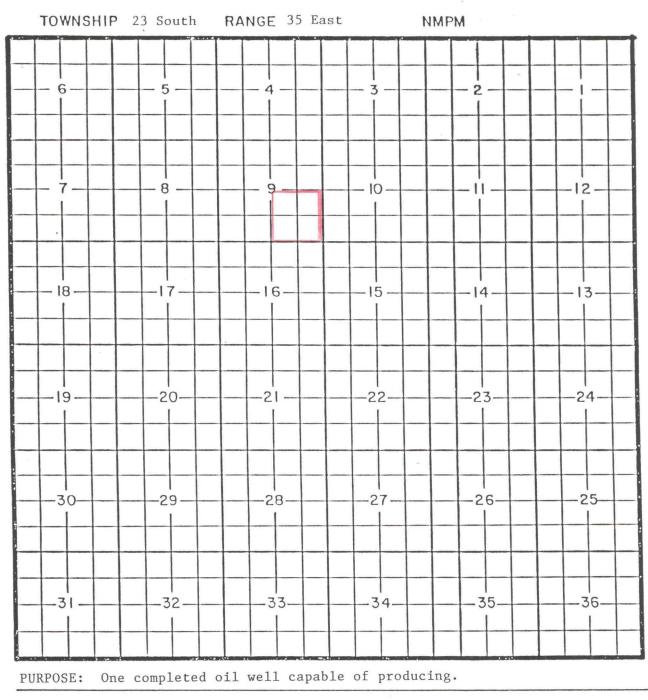


PURPOSE: One completed gas well capable of producing.

Sun Exploration & Production Company New Mexico Fed Com #1-H in Section 24,	
Township 18 South, Range 33 East, completed March 10, 1987, in the Atoka formation	n.
The top of the perforations is at 12,955 feet.	
Proposed pool boundary outlined in red. Section 24: N/2	

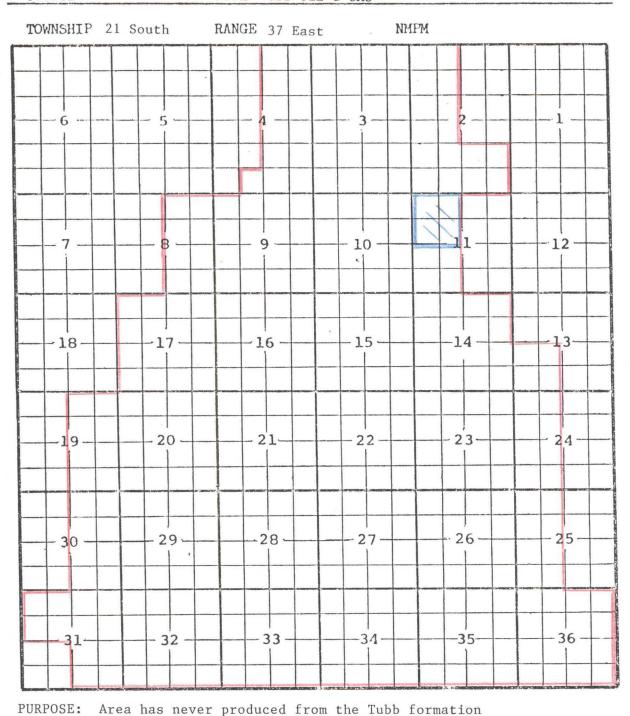
T WEM OIL LOOF



Yates	Petroleum	Corporation	Sandwell	AEQ State	#1-J in	Section 9	, Township 23
South	, Range 35	East, comple	eted Augus	st 4, 1987	, in the	Bone Spri	ng formation.
The to	op of the	perforations	is at 8,	752 feet.			

Proposed p	ool boundar	y outlined	in red.	Section 9:	SE/4	

OF AN EXISTING OIL & GAS POOL

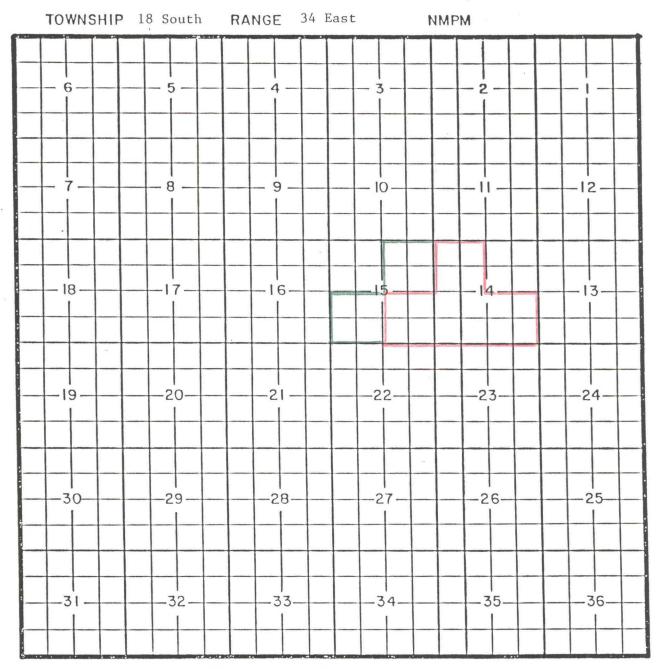


Pool boundary outlined in red.

Proposed pool contraction outlined in blue. Section 11: NW/4

LEA

COUNTY



PURPOSE: Two completed oil wells capable of producing.

Southland Royalty Company Tonto 15 State #2-H in Section 15, Township 18 South, Range 34 East, completed July 19, 1987, in the Bone Spring fromation. The top of the perforations is at 9,528 feet.

Phillips Petroleum Company Airstrip A State #1-K in Section 15, Township 18 South,

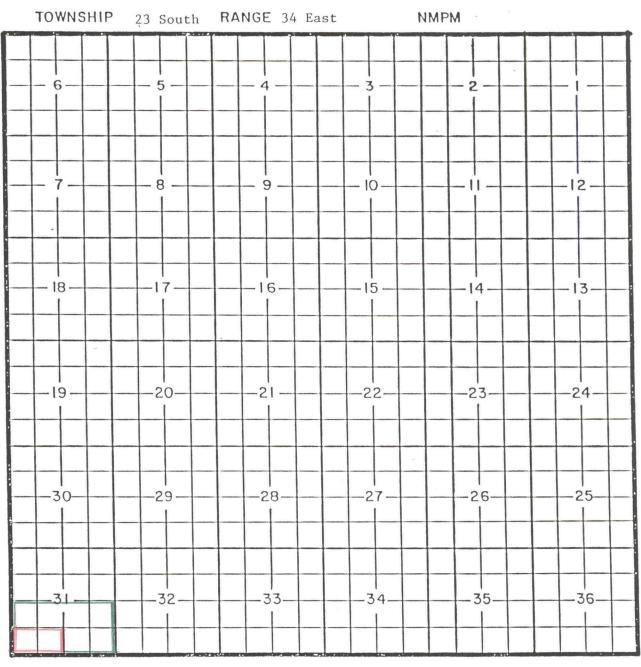
Range 34 East, completed August 4, 1987, in the Bone Spring formation. The top

of the perforations is at 9,720 feet.

Pool boundary outled in red.

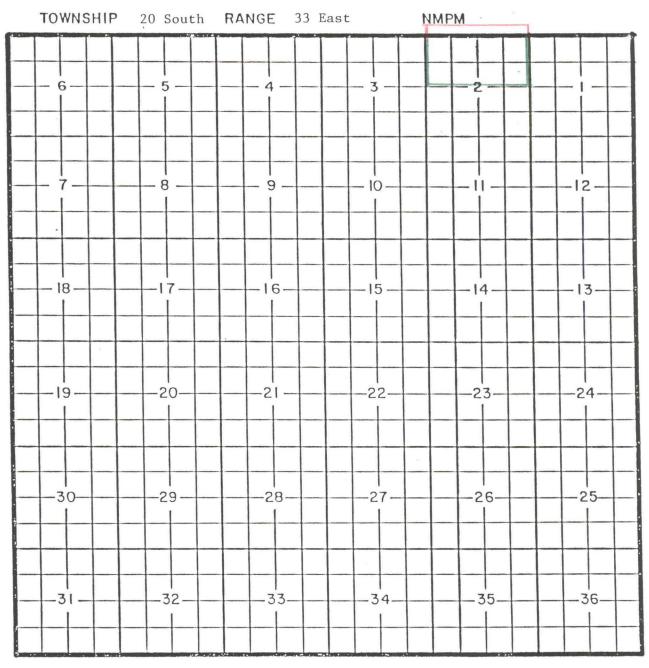
Proposed pool extension outlined in green. Section 15: NE/4 and SW/4

OF AN EXISTING OIL LOOF



PURPOSE: One completed oil well capable of producing.

Conoco Inc. Bell Lake Unit #2-J in Section	31, Township 23 South, Range 34 Ea
completed July 22, 1987, in the Cherry Cany	on formation. The top of the
perforations is at 6,821 feet.	
Pool boundary outlined in red.	
Proposed pool extension outlined in green.	Section 31: $N/2$ SW/4 and SE/4



PURPOSE: One completed gas well capable of producing.

BTA Oil Producers Gem 8705 JV-P #1-B in Section 2, Township 20 South, Range 33

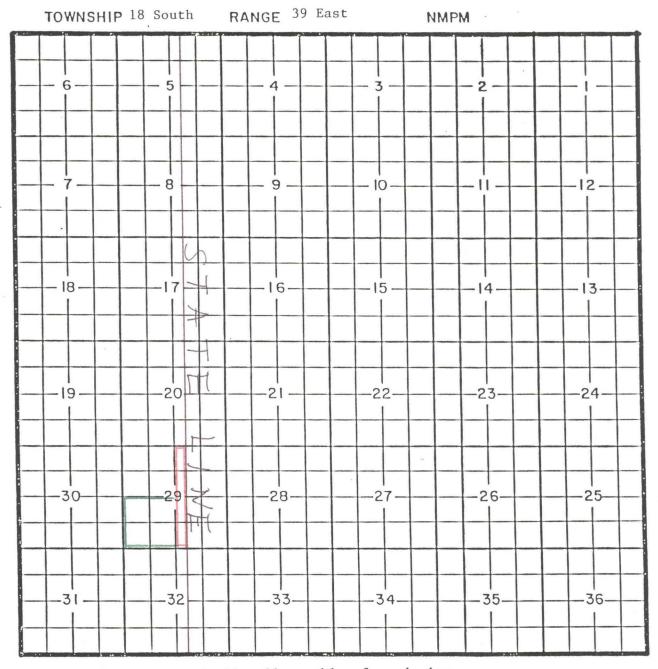
East, completed August 22, 1987, in the Morrow formation. The top of the perforations is at 13,465 feet.

					27.10	
coposed pool	extension o	outlined in	green.	Section 2:	N/2	
1						

The rot of the control of the carsting of foot

COUNTY LEA

POOL EAST HOBBS-BLINEBRY



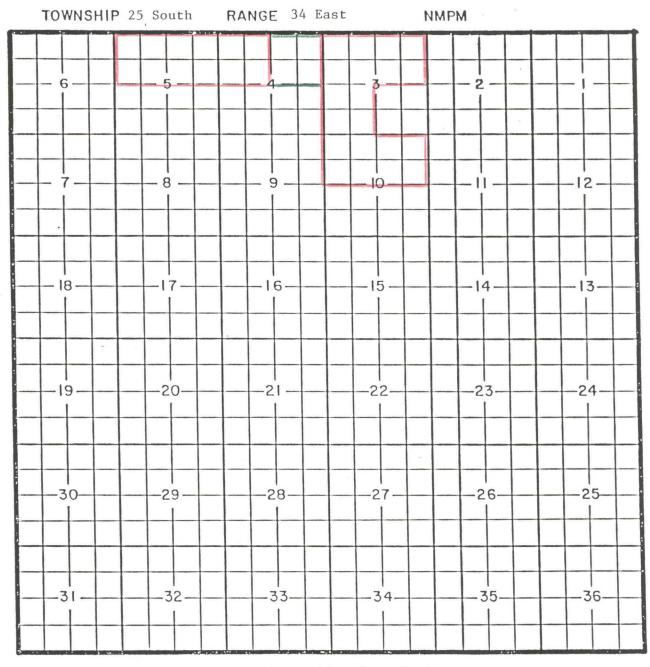
PURPOSE: One completed oil well capable of producing.

Chevron U.S.A. Inc. Carrie O. Davis #4-N in Section 29, Township 18 South,

Range 39 East, completed August 6, 1987, in the Blinebry formation. The top

of the perforations is at 6.370 feet.

Pool boundary	outlined in red.					
Proposed pool	extension outlined	l in greer	. Section	29:	SW/4	



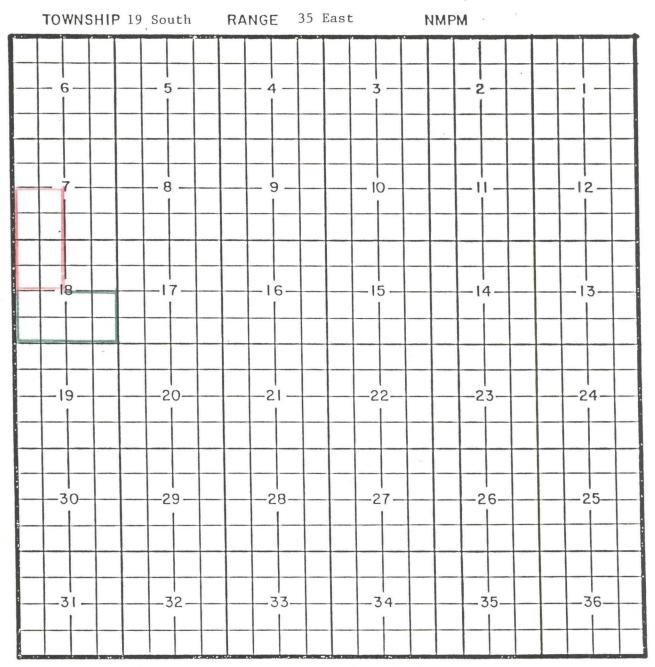
completed asc wall

PURPOSE: One completed gas well capable of producing.	
John L. Cox Vaca Ridge 4 Fed Com #2-B in Section 4, Township 25 South, I	Range 3
East, completed February 26, 1986, in the Atoka formation. The top of	the
perforations is at 13,896 feet.	
Pool boundary outlined in red.	
Proposed pool extension outlined in green. Section 4: NE/4	

LIGHT OF AN EXISTING OIL TOOL

COUNTY LEA

POOL QUAIL-QUEEN



PURPOSE: One completed oil well capable of producing.

TXO Production Corporation Amoco E Fee #1-I in Section 18, Township 19 South,

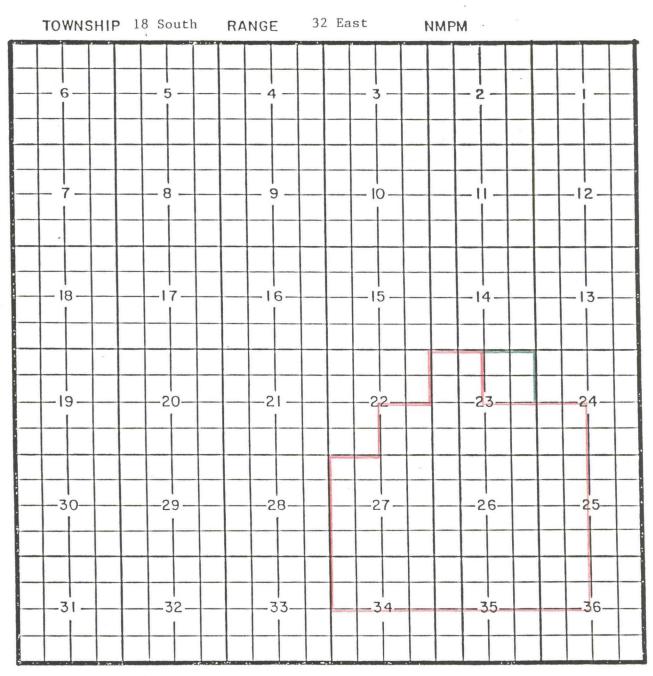
Range 35 East, completed September 2, 1987, in the Queen formation. The top

of the perforations is at 5,072 feet.

Poo1	boundary	outlined	in	red.

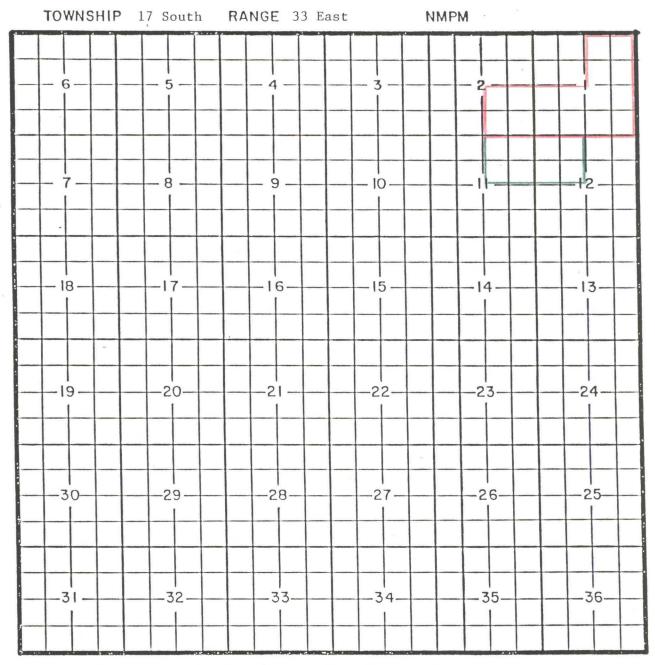
Proposed pool extension outlined in green. Section 18: S/2

OL WIL EVISITING OIF LOOF



PURPOSE: One completed oil well capable of producing.

Mewbourne Oil Company Federal L #3-G in Section 23, Township 18 South, Range	32
East, completed August 5, 1987, in the Upper Bone Spring formation. The top	o f
the perforations is at 8,446 feet.	
Pool boundary outlined in red.	_
Proposed pool extension outlined in green. Section 23: NE/4	



PURPOSE: Two completed oil wells capable of producing.

Yates Petroleum Corporation Petrus AEO State #1-B in Section 11, Township 17 South,
Range 33 East, completed August 31, 1987, in the Queen formation. The top of the
perforations is at 3,762 feet.

Yates Petroleum Corporation Billy AES State #1-D in Section 12, Township 17 South, Range 33 East, completed July 30, 1987, in the Queen formation. The top of the perforations is at 3,767 feet.

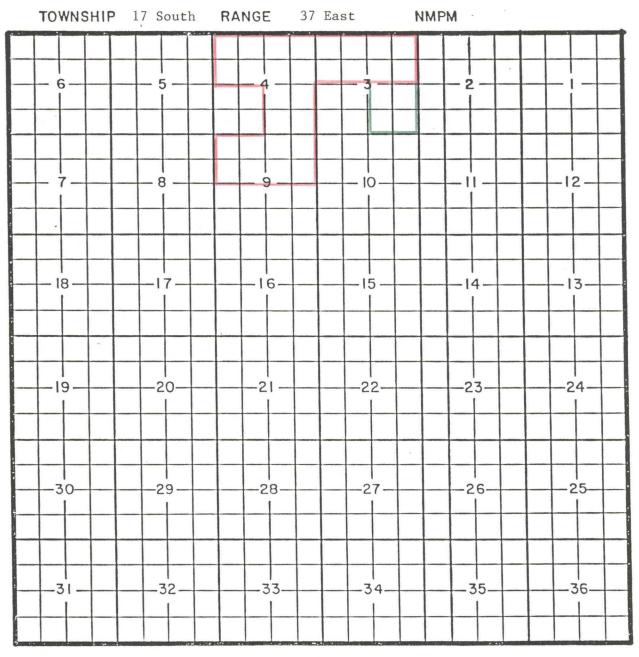
Pool boundary outlined in red.

Proposed pool exter on outlined in green. Section : NE/4

Section 12: NW/4

OASE NO. 9242 (1) EXTENSION OF AN EXISTING OIL POOL

COUNTY LEA POOL SHIPP-STRAWN



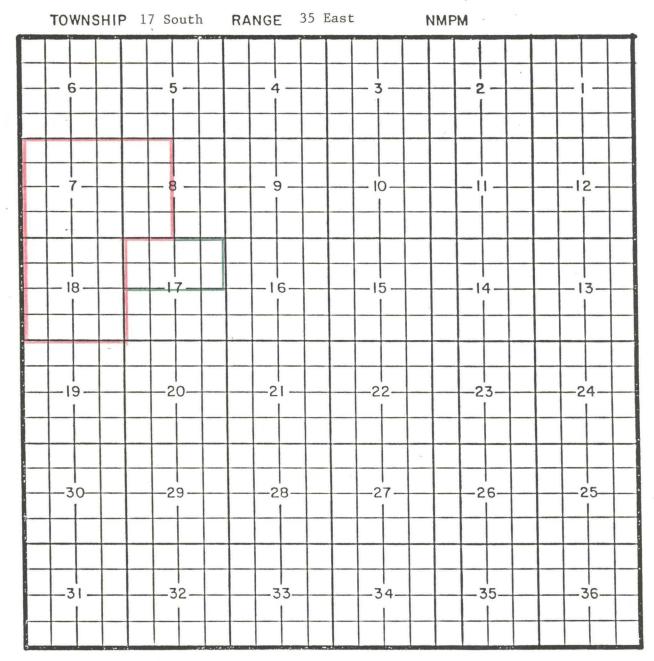
PURPOSE: One completed oil well capable of producing.

TURFUSE.	One con	пртесес	1 011	well ca	равте с	or produc.	riig.				
Pennzoil	Company	Byers	#1-I	in Sect	ion 3,	Township	17	South	, Rang	e 37	East,
completed	Septeml	ber 5,	1987,	in the	Strawn	n formatio	on.	The	top of	the	perforation
is at 11,	415 fee	t.									
Pool boun	dary ou	tlined	in re	ed.							
Proposed	pool ex	tensio	n outl	ined in	green	. Section	n 3	SE/	4		

CASE NO. 9242 (M) EXTENSION OF AN EXISTING GAS POOL

COUNTY LEA

POOL NORTH VACUUM ATOKA-MORROW GAS



PURPOSE: One completed gas well capable of producing.

Marathon Oil Company Marathon Sec 17 State Com #2-F in Section 17, Township 17

South, Range 35 East, completed August 7, 1987, in the Atoka formation. The top of the perforations is at 11,962 feet.

Proposed pool extesnion outlined in green. Section 17: N/2