

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:**

**CASE NO. 15261  
ORDER NO. R-13954**

**APPLICATION OF WPX ENERGY PRODUCTION, LLC FOR COMPULSORY  
POOLING AND APPROVAL OF UNORTHODOX WELL LOCATION, SAN  
JUAN COUNTY, NEW MEXICO**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This case came on for hearing at 8:15 a.m. on January 22, 2015, at Santa Fe, New Mexico, before Examiner William V. Jones.

NOW, on this 30<sup>th</sup> day of January, 2015, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

**FINDS THAT:**

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) WPX Energy Production, LLC ("Applicant"), seeks to compulsory pool all uncommitted interests in an existing 320-acre standard Mancos gas spacing unit ("the Unit") within the Basin-Mancos Pool (97232) comprised of the N/2 of Section 33, Township 24 North, Range 8 West, NMPM, San Juan County, New Mexico.

(3) The Unit is to be dedicated to Applicant's Chaco 2408 33D Well No. 113H (API No. 30-045-35602, the "Proposed Well") which will be drilled as a horizontal Mancos well from a surface location within Unit letter D of Section 33 in a southeasterly direction to a terminus within Unit letter H of Section 33. The first perforation will be 1598 feet from the North line and 380 feet from the West line, Unit letter E of Section 33 and the last perforation will be 2400 feet from the North line and 330 feet from the East line, Unit letter H of Section 33.

(4) The Basin-Mancos Pool rules, as promulgated in Division Order No. R-12984, require wells to be located no closer than 660 feet from the boundary of a spacing unit. Applicant is asking for a non-standard location exception since the Proposed Well's first and last perforation will be closer than is allowed.

(5) No other party appeared or otherwise opposed the granting of this application.

(6) Applicant appeared at the hearing and presented witnesses for land and geologic evidence, demonstrating the following:

- (a) The Unit is wholly composed of federal acreage.
- (b) All owners within the Unit were located and approached for the drilling of this well. One working interest owner has not yet joined even after a diligent attempt by Applicant to obtain joinder. Notice was provided to owners within the Unit as to the hearing.
- (c) For purposes of obtaining permission to produce at this non-standard location, affected parties within offsetting, encroached spacing units or prospective spacing units have been notified. No objections to the location of this well have been received.
- (d) This well has a permit to drill obtained from the Bureau of Land Management and the Division and is targeting crude oil production from a Gallup sand member of the Mancos formation at approximately 5531 feet vertical depth.

(7) To prevent waste, this non-standard location for the Proposed Well should be approved.

(8) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

(9) Applicant is owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the proposed well to a common source of supply within the Unit at the proposed location.

(10) There are interest owners in the Unit that have not agreed to pool their interests.

(11) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons,

this application should be approved and all uncommitted interests pooled, whatever they may be, in the oil and gas within the Unit.

(12) WPX Energy Production, LLC (OGRID 120782) should be designated the operator of the proposed well and of the Unit.

(13) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the proposed well.

(14) Reasonable charges for supervision (combined fixed rates) should be fixed at \$7,000 per month while drilling and \$700 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "Accounting Procedure-Joint Operations."

**IT IS THEREFORE ORDERED THAT:**

(1) Pursuant to the application of WPX Energy Production, LLC ("Applicant"), all interests are hereby pooled in the existing 320-acre Mancos gas spacing unit ("the Unit") within the Basin-Mancos Pool (97232) comprised of the N/2 of Section 33, Township 24 North, Range 8 West, NMPM, San Juan County, New Mexico.

(2) The Unit shall be dedicated to Applicant's Chaco 2408 33D Well No. 113H (API No. 30-045-35602, the "Proposed Well") which shall be drilled as a horizontal Mancos well from a surface location within Unit letter D of Section 33 in a southeasterly direction to a terminus within Unit letter H of Section 33.

(3) The non-standard location of the Proposed Well, with the first perforation located 1598 feet from the North line and 380 feet from the West line, Unit letter E of Section 33 and the last perforation located at 2400 feet from the North line and 330 feet from the East line, Unit letter H of Section 33, is hereby approved.

(4) The operator of the Unit shall commence drilling the proposed well on or before January 1, 2016, and shall thereafter continue drilling the proposed well with due diligence to test a Gallup sand member of the Mancos formation at approximately 5531 feet vertically.

(5) In the event the operator does not commence drilling the proposed well on or before January 1, 2016, Ordering Paragraph (1) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence.

(6) Should the proposed well not be drilled and completed within 120 days after commencement thereof, then Ordering Paragraph (1) shall be of no further effect, and the Unit and project area shall terminate, unless operator appears before the Division

Director and obtains an extension of the time for completion of the proposed well for good cause shown by satisfactory evidence.

(7) Upon final plugging and abandonment of the proposed well and any other well drilled on the Unit pursuant to Division Rule 19.15.13.9 NMAC, the pooled unit shall terminate, unless this Order has been amended to authorize further operations.

(8) WPX Energy Production, LLC (OGRID 120782) is hereby designated the operator of the well and of the Unit.

(9) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Unit an itemized schedule of estimated costs of drilling, completing and equipping the proposed well ("well costs").

(10) Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(11) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well. If no objection to the actual well costs is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(12) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.

(13) The operator is hereby authorized to withhold the following costs and charges from production from each well:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and
- (b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(14) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(15) Reasonable charges for supervision (combined fixed rates) for the well are hereby fixed at \$7,000 per month while drilling and \$700 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations*." The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.

(16) Except as provided in Paragraphs (13) and (15) above, all proceeds from production from the proposed well that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended). If not disbursed, such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 70-8A7-8A-28, as amended).

(17) Any unleased mineral interests shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

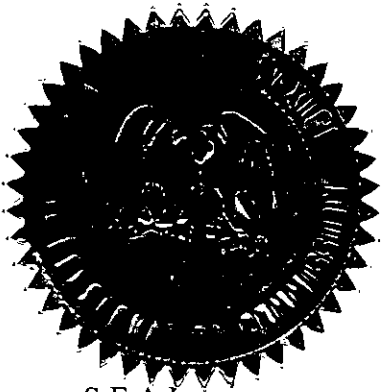
(18) This Order is contingent upon approval by the United States Bureau of Land Management of pooling of the federal interests included in the Unit.

(19) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this Order, this order shall thereafter be of no further effect.

(20) The operator of the well and Unit shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the compulsory pooling provisions of this Order.

(21) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*David R. Catanach*

DAVID R. CATANACH  
Director