

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:**

**CASE NO. 12899  
ORDER NO. R-11827**

**APPLICATION OF MONZANO OIL CORPORATION FOR COMPULSORY  
POOLING AND APPROVAL OF NON-STANDARD SPACING AND  
PRORATION UNITS, EDDY COUNTY, NEW MEXICO.**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This case came on for hearing at 8:15 a.m. on August 1, 2002, at Santa Fe, New Mexico, before Examiner David K. Brooks.

NOW, on this 3rd day of September, 2002, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

**FINDS THAT:**

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) Manzano Oil Corporation, ("Applicant"), seeks an order pooling all uncommitted mineral interests from the base of the Bone Spring formation to the base of the Morrow formation underlying the W/2 of Section 30, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico, in the following manner:

The W/2, forming a 313.4-acre gas spacing and proration unit (the "313.4-acre Unit") for all formations or pools spaced on 320 acres within this vertical extent, which presently include, but are not necessarily limited to, the undesignated North Turkey Track-Morrow Gas Pool and undesignated Sand Dune-Upper Penn Pool.

The NW/4, forming a 156.65-acre gas spacing and proration unit (the "156.65-acre Unit") for all formations or pools spaced on 160 acres within this vertical extent.

The NW/4 NW/4 forming a 38.31-acre oil spacing and proration unit (the "38.31-acre Unit") for all formations or pools spaced on 40 acres within this vertical extent.

(3) The above-described units (the Units) are to be dedicated to Applicant's proposed Green Flash Federal Com Well No. 1 to be drilled at a standard well location 660 feet from the North and West lines (Unit D) of Section 30.

(4) Two or more separately owned tracts are embraced within each of the Units, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in each of the Units that are separately owned.

(5) Applicant is an owner of an oil and gas working interest within each of the Units. Applicant has the right to drill and proposes to drill its Green Flash Federal Com Well No. 1 (the "proposed well") to a common source of supply at a standard well location within the NW/4 NW/4 of Section 30.

(6) There are interest owners in each of the proposed units that have not agreed to pool their interests.

(7) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Units the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted mineral interests, whatever they may be, within the Units.

(8) Applicant should be designated the operator of the proposed well and of the Units.

(9) Any non-consenting working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the well.

(10) Reasonable charges for supervision (combined fixed rates) should be fixed at \$6,000 per month while drilling and \$600 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form

titled "*Accounting Procedure-Joint Operations*," a copy of which was admitted as Exhibit 7 at the hearing of this case. The operator should be authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(11) The unorthodox size of each of the units described in Finding Paragraph (2) is necessitated by a variation in the legal subdivisions of the U.S. Public Land Surveys, and each of said units is not less than 70% of a standard spacing unit. Accordingly, each of said units should be established as an approved, non-standard spacing and proration unit for pools spaced as indicated in Finding Paragraph (2).

**IT IS THEREFORE ORDERED THAT :**

(1) Pursuant to the application of Manzano Oil Corporation, all uncommitted mineral interests from the base of the Bone Spring formation to the base of the Morrow formation underlying the W/2 of Section 30, Township 18 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, are hereby pooled, as follows:

- (a) The W/2, forming a standard 313.4-acre gas spacing and proration unit for all formations or pools spaced on 320 acres within this vertical extent which presently include but are not necessarily limited to the undesignated North Turkey Track-Morrow Gas Pool and undesignated Sand Dune-Upper Penn Pool.
- (b) The NW/4, forming a standard 156.65-acre gas spacing and proration unit for all formations or pools spaced on 160 acres within this vertical extent.
- (c) The NW/4 NW/4 forming a 38.31-acre oil spacing and proration unit (the "38.31-acre Unit") for all formations or pools spaced on 40 acres within this vertical extent.

The Units shall be dedicated to Applicant's Green Flash Federal Com Well No. 1 to be drilled at a standard gas well location 660 feet from the North and West lines (Unit D) of Section 30.

(2) Each of the Units described in Ordering Paragraph (1) is established as an approved, non-standard spacing unit in all pools spaced as indicated in said paragraph.

(3) The operator of the Units shall commence drilling the proposed well on or before December 31, 2002, and shall thereafter continue drilling the well with due diligence to test the Morrow formation.

(4) In the event the operator does not commence drilling the proposed well on or before December 31, 2002, Ordering Paragraph (1) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause.

(5) Should the proposed well not be drilled to completion, or be abandoned, within 120 days after commencement thereof, the operator shall appear before the Division Director and show cause why Ordering Paragraph (1) should not be rescinded.

(6) Applicant is hereby designated the operator of the proposed well and of the Units.

(7) After pooling, uncommitted working interest owners are referred to as non-consenting working interest owners. ("Uncommitted working interest owners" are owners of working interests in the Units, including unleased mineral interests, who are not parties to an operating agreement governing the Units.) After the effective date of this order, the operator shall furnish the Division and each known non-consenting working interest owner in the Units an itemized schedule of estimated well costs of the proposed well.

(8) Within 30 days from the date the schedule of estimated well costs is furnished, any non-consenting working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(9) The operator shall furnish the Division and each known non-consenting working interest owner an itemized schedule of actual well costs within 90 days following completion of the proposed well. If no objection to the actual well costs is received by the Division, and the Division has not objected within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after notice and hearing.

(10) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator its share of the amount that paid, estimated well costs exceed reasonable well costs.

(11) The operator is hereby authorized to withhold the following costs and charges from production:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner who has not paid its share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished; and
- (b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(12) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(13) Reasonable charges for supervision (combined fixed rates) are hereby fixed at \$6,000 per month while drilling and \$600 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations*," a copy of which was admitted as Exhibit 7 at the hearing of this case. The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(14) Except as provided in Ordering Paragraphs (11) and (13) above, all proceeds from production from the well that are not disbursed for any reason shall be placed in escrow in Eddy County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership. The operator shall notify the Division of the name and address of the escrow agent within 30 days from the date of first deposit with the escrow agent.

(15) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this order. Any well costs or charges that are to be paid out of

production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(16) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this order, the compulsory pooling provisions of this order shall thereafter be of no further effect.

(17) The operator of the well and Units shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

(18) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

LORI WROTENBERY  
Director

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