

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**CASE NO. 14060  
ORDER NO. R-12923**

**APPLICATION OF YATES PETROLEUM CORPORATION FOR COMPULSORY  
POOLING, CHAVES COUNTY, NEW MEXICO**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This case came for hearing at 8:15 a.m. at Santa Fe, New Mexico on January 10, 2008 before Examiners David K. Brooks and William V. Jones and again on March 6, 2008 before Examiner David K. Brooks.

NOW, on this 24<sup>th</sup> day of March, 2008, the Division Director, having considered the testimony, the record and the recommendations of the Examiners,

**FINDS THAT:**

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) The applicant, Yates Petroleum Corporation ("applicant" or "Yates"), seeks an order pooling all uncommitted interests from the surface to a depth of 5675 feet below the surface underlying the E/2 of Section 2, Township 8 South, Range 26 East, NMPM, Chaves County, New Mexico, in the following manner:

the E/2 to form a standard 320-acre gas spacing unit for all formations or pools spaced on 320 acres within this vertical extent, including but not limited to, the Undesignated South Leslie Spring-Wolfcamp Gas Pool (97110);

the NE/4 to form a standard 160-acre gas spacing unit for all formations or pools spaced on 160 acres within this vertical extent, including but not limited to, the Pecos Slope-Abo Gas Pool (82730); and

the NW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations or pools spaced on 40 acres within this vertical extent.

(3) The above-described units ("the Units") are to be dedicated to the applicant's Value BCV State Com Well No. 2 (API No. 30-005-63677), which has been drilled at a location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 2 to a vertical

depth of 5675 feet in order to test all formations to the base of the Siluro-Devonian formation for production potential.

(4) No other party appeared in this case or otherwise opposed this application.

(5) This case was heard on January 10, 2008, then again on March 6, 2008, when applicant's Exhibit No. 5 affidavit of notice was submitted.

(6) Applicant is an owner of an oil and gas working interest within the Units. Applicant had the right to drill and has drilled its Value BCV State Com Well No. 2 (API No. 30-005-63677) to a common source of supply within the E/2 of Section 2.

(7) Division well file records show that the Value BCV State Com #2 has been drilled to 5,675 feet deep to test the Siluro-Devonian formation, and casing was set at that depth on July 27, 2007. The well was not completed in the Siluro-Devonian but has been completed up-hole in the Wolfcamp formation, Undesignated South Leslie Spring; Wolfcamp Gas Pool (E/2 of Section 2 spacing unit). Since production from the Wolfcamp was considered to be low-volume, the operator has placed a plug over the interval and the well is now producing from the Abo formation, Pecos Slope Abo Gas Pool (NE/4 of Section 2 Spacing Unit). Administrative Order DHC-3944 was approved September 25, 2007, to allow downhole commingling of the two completed formations, but this work has not yet been done.

(8) Two or more separately owned tracts are embraced within the Units, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Units that are separately owned.

(9) The applicant listed the following two parties that had not yet agreed to pool ownership interests; (i) John D. Cadigan and the estate of Linda Cadigan from Cashmere, Washington and (ii) Greg Vujovich of Ennis, Montana.

(10) Applicant should be designated the operator of the proposed well and of the Units.

(11) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the well.

(12) Reasonable charges for supervision (combined fixed rates) should be fixed at \$4,000 per month while drilling and \$400 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations*."

(13) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Units the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Units.

**IT IS THEREFORE ORDERED THAT:**

(1) Pursuant to the application of Yates Petroleum Corporation ("applicant"), all uncommitted interests, whatever they may be, in the oil and gas from the surface to a depth of 5,675 feet below the surface underlying the E/2 of Section 2, Township 8 South, Range 26 East, NMPM, Chaves County, New Mexico, are hereby pooled, as follows:

the E/2 to form a standard 320-acre gas spacing unit for all formations or pools spaced on 320 acres within this vertical extent, including but not limited to, the Undesignated South Leslie Spring-Wolfcamp Gas Pool (97110);

the NE/4 to form a standard 160-acre gas spacing unit for all formations or pools spaced on 160 acres within this vertical extent, including but not limited to, the Pecos Slope-Abo Gas Pool (82730); and

the NW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations or pools spaced on 40 acres within this vertical extent.

(2) The above-described units ("the Units") shall be dedicated to the applicant's Value BCV State Com Well No. 2 (API No. 30-005-63677) which has been drilled at a location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 2.

(3) Upon final plugging and abandonment of the Value BCV State Com Well No. 2 (API No. 30-005-63677) and any other well drilled on the Units pursuant to Division Rule 36, the pooled Units created by this Order shall terminate, unless this order has been amended to authorize further operations.

(4) Yates Petroleum Corporation (OGRID 25575) is hereby designated the operator of the well and of the Units.

(5) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Units, including unleased mineral interests, who are not parties to an operating agreement governing the Units.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Units an itemized schedule of estimated costs of drilling, completing and equipping the proposed well ("well costs").

(6) Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(7) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well. If no objection to the actual well costs is received by the Division, and the Division has not objected within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If

there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(8) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.

(9) The operator is hereby authorized to withhold the following costs and charges from production:

(a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and

(b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(10) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(11) Reasonable charges for supervision (combined fixed rates) are hereby fixed at \$4,000 per month while drilling and \$400 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations*." The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.

(12) Except as provided above, all proceeds from production from the well that are not disbursed for any reason shall be placed in escrow in Chaves County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership. The operator shall notify the Division of the name and address of the escrow agent within 30 days from the date of first deposit with the escrow agent.

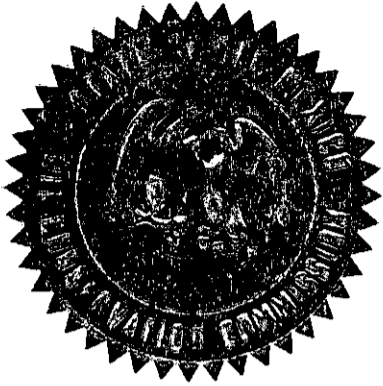
(13) Any unleased mineral interest shall be considered a seven-eighths ( $7/8$ ) working interest and a one-eighth ( $1/8$ ) royalty interest for the purpose of allocating costs and charges under this order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(14) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

(15) The operator of the well and Units shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

(16) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read "Mark E. Fesmire".

MARK E. FESMIRE, P.E.  
Director