

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12314
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
4. Well Location Unit Letter N : 660 feet from the SOUTH line and 1830 feet from the WEST line Section 32 Township 24S Range 38E NMPM County LEA		8. Well Number 69
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER:		OTHER: Repair MIT/ Return to injection	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The WDDU 69 failed a MIT test and we are in the process of developing and executing a procedure to replace the packer and restore integrity of the wellbore in order to return the well to injection. The packer was set at 5890', which is 476' above the perfs. In order to successfully place a new packer, it would be necessary to set it above 5890'. The injectors in this field have a history of poor casing below the packer, and it is determined by our workover engineers that the likelihood of getting a successful setting within the permitted 100' from the top of perfs is very low. Per instructions communicated from Mr. Phillip Goetze, reflected in the attached correspondence, an attempt was made to set the packer just a few feet above 5890'. Please note that the portion of casing where the packer is set is double-lined (4' liner cemented inside the 5-1/2" casing). Please see the attached wellbore diagram for more information.

Please find attached the summary report for the job performed.

A MIT was performed on 7/26/14. The well was tested at 600 PSI for 30 minutes.

Please find attached the original and a copy of the chart.

Also, please find attached the letter requesting an exception for our packer depth between Phillip Goetze on 4/30/14.

Test date- 8/6/14, BWPD 242, Inj pressure- 500 PSI

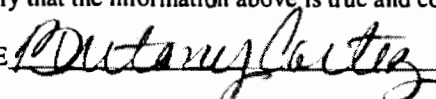
\*\*\*NOTE- This is a request for approval for the packer depth

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Permit Specialist

DATE 08/08/2014

Type or print name Brittany Cortez

E-mail address: [bcortez@chevron.com](mailto:bcortez@chevron.com)

PHONE: 432-687-7415

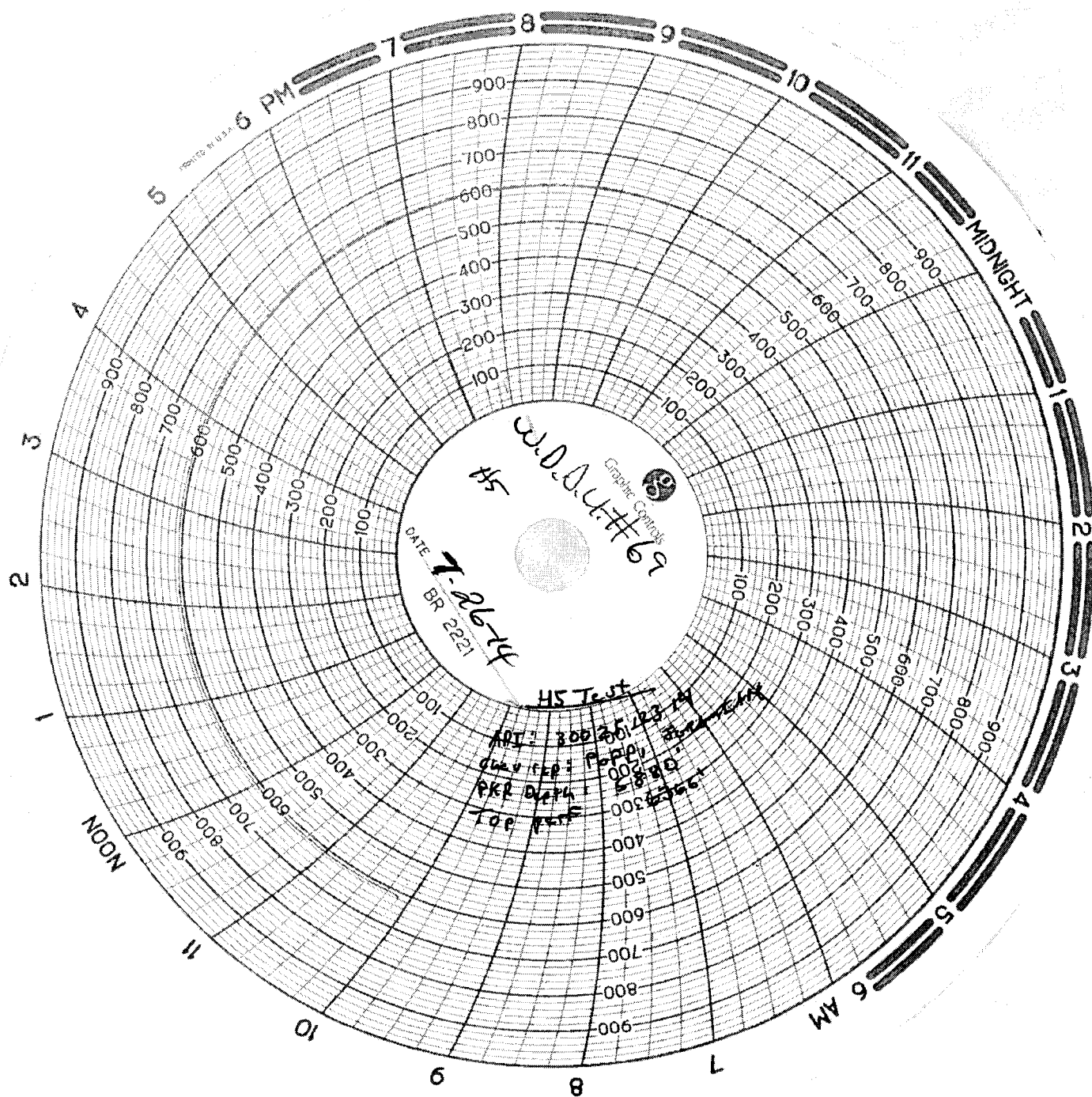
**For State Use Only**

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



# WDDU #069

Location: 660 FSL, 1830 FWL, Sec. 32, Township S024, Range E038, Lea Co., NM

TEAM:  
FIELD: Dollarhide (WDDU)  
LEASE/UNIT: West Dollarhide Drinkard Unit  
COUNTY: Lea

DATE CHKD: Apr. 30, 2014  
BY: J. Dariale  
WELL: WDDU #069  
STATE: New Mexico

SPUD DATE: 4/11/1954  
COMP. DATE: 5/20/1954  
DEEPEMED: 3/30/79  
CURRENT STATUS: Injector (water)

KB = +13'  
Elevation = 3158' GL  
TD = 6890'  
ETD = 6471'  
API = 3002512314  
CHEVNO = FB3253

5/1954: First entry, completed as producer.

3/1970: Conversion to injection, Ran 4" Flush Joint (FJ) liner from 5644'-6828'.

3/1984: Coil tubing c/o. Acidize w/ 5000 gals 15% NEFE HCl

12/1998: Tubing failure.

8/2000: Coil tubing c/o and acidize w/ 5 bbls 15% NEFE HCl. New PBTD @ 6471'.

2/2014: Packer failure. Well turned over to D&C for repair (job rig ready pending TRRC approval)

12-1/4" hole

8-3/4" hole

8-5/8" 24# J-55 unknown csg, set @ 3150' w/ 2000 sx. cmt., Circ. to surface.

## Tubing

Tubing - OD 2-3/8" 2-3/8" J-55 4.70# T&C EUE1.995 ID 1.901 Drift  
Tubing Sub - OD 2-3/8" 2-3/8" J-55 4.70# T&C EUE1.995 ID 1.901 Drift

## Top depth

## Bottom Depth

13.00 5913.00  
5913.00 5917.00

## Casing

Surface Csg 8-5/8" 24# J-55 Unknown thread 8.097 ID 7.972 drift  
Production Csg 5-1/2" 9.00# J-20 Butress 5.192 ID 5.067 drift  
FJ Liner 4" 11.60# Round short 3.428" ID 3.303" drift

## Top depth

## Bottom Depth

13.00 3150.00  
13.00 6490.00  
5644.00 6828.00

TOC  
3062

Form  
Tups

Gibraltar  
5080  
Drinkard  
6290

Two casing placements at location

Top of Lnr. @ 5644'  
Packer set @ 5890'

Perf. Drinkard: 6366'-80', 84'-87-, 97'-6402', 63'-69' w/ 56 shots (28' @ -2 spf)

5-1/2" 9.00# J-20 Butress csg, set @ 6490 w/ 450 sx. TOC @ 3062 (calc.).

Perf. Abo: 6479'-83', 93'-95', 6510'-13' w/ 26 shots

6366'  
- 5890'  
476 ft

6-1/8" hole

TD 6890'  
ETD 6471'

4" 11.34# CS Hydril FJ liner set @ 6828 W/ 200 sx. TOC @ 5644 (calc.)



# Summary Report

Major Rig Work Over (MRWO)  
Tubing Repair  
Job Start Date: 7/10/2014  
Job End Date: 7/26/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 069	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)   Water Depth (ft)

Report Start Date: 7/10/2014

Cam

MOVE RIG REV UNIT & ALL TKS & EQUIP

TGSM REV JSA ON RU

RU KEY RIG 399

CREW TRAVEL

NO ACTIVITY ON LOCATION

Report Start Date: 7/11/2014

Cam

NO ACTIVITY ON LOCATION

CREW TRAVEL

TGSM REV JSA ON KILL WELL RU WIRELINE PERF RD WIRELINE CIRC WELL

SI TBG/CSG PRESS 600# BLEED DOWN PUMP 11 BBW DOWN TBG TBG ON VAC CHANGE OUT 2" BALL VALVE W/ TIW VALVE

RU WIRELINE RIH W/ 1 3/4" GUAGE RING TO 5890' WL POOH RIH W/ 1.5" CIBP TO @5860 WL DEEPTH POOH BLEED DOWN WELL PLUG  
HOLDING RIH W/ PERF GUN SHOT 4 CIRC HOLES @ 6800' POOH OPEN TO TK NO FLOW RD WIRELINE .

NDWH COULD NOT GET CAP OF NATIONAL WH WROTE HWP HEAT WH GOT BOTH CAP OFF

NUBOP

RU FLOOR & TONGS



# Summary Report

Major Rig Work Over (MRWO)

Tubing Repair

Job Start Date: 7/10/2014

Job End Date: 7/26/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 069	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)   Water Depth (ft)

Com
TEST BOP TO 250# OK TEST TO 600# HAD DRIP ON FLANGE ON NATIONAL WELL HEAD BLEED DOWN RE CHECK TO 600# OK BLEED DOWN SWI SDON
CREW TRAVEL
NO ACTIVITY ON LOCATION
Report Start Date: 7/12/2014
Com
NO ACTIVITY ON LOCATION
CREW TRAVEL
TGSM REV JSA ON TOP JT OF TBG BAD NEED TO CUT AND NOT TAKE CHANCE ON TBG PARTING WIRELINE CHEM CUTTER POOH W/TBG LD TBG
DUG OUT AROUND WH SO CSG HEAD CAN BE CHANGED OUT
HELD H2S - WELL CONTROL- BOP SPILL DRILLS
TGSM ON RU WIRELINE USING CHEM CUTTER
RU WIRELINE TEST LUB. RIH W/ 1 11/16" CHEM CUTTER CUT TBG @ 5565' RIH CHECK CUT W/ TCL MADE CUT POOH RD WIRELINE
LD TOP JT POOH PUT 80 JTS IN DERRICK COMP POOH LD TBG FOUND HOLE IN 4610' HOLE IN COLLAR COM POOH REC 184 1/2 JTS 5566'
PU 5 1/2" RBP RIH ON TBG SET @ 5564' RELEASED LD 1 JT SWI SDON
CREW TRAVEL
NO ACTIVITY ON LOCATION
Report Start Date: 7/13/2014
Com
NO ACTIVITY
Report Start Date: 7/14/2014
Com
NO ACTIVITY ON LOCATION
TGSM EV JSA ON CIRC WELL DUMP SAND LD TBG NDBOP NDWH NUWH NUBOP PU TBG
CIRC WELL W/ 130 BBW DUMP 150# SAND ON TOP OF RBP CALIPER ELEV
POOH LD INJ TBG
MOVE OUT OLD INJ TBG MOVE IN 2 3.8" INJ TBG
NDBOP
BROKE BOLTS ON WH
LUNCH
RE-MOVED OLD WH CLEAN RING GROVE & FANGE READY TO INSTALL NEW WH NEW WH NOT DELIVERED INSTALL OLD WH & BOP TO SI WELL
WAIT ON NEW WH SET UP TO HAVE DELIVERED IN THE MORNING
CREW TRAVEL
NO ACTIVITY ON LOCATION
Report Start Date: 7/15/2014
Com
NO ACTIVITY ON LOCATION
CREW TRAVEL
TGSM REV JSA ON NDBOP NUWH CHANGE WH NUBOP PU TBG
NDBOP & WH GE DID NOT BRING RIGHT BOLTS 2ND SEAL WRONG NU WH TO SI WELL
HELD H2S EVACUTION FIRE DRILL
WAIT ON WH BOLTS AND SEAL
NUWH TEST TO SEALS TO 1500# OK
NUBOP TEST BOP TO 250/800#
RU FLOOR & TONGS
PU RET HEAD RIH ON 2 3/8" L-80 WS TAG UP @ 2415'
NU STRIPPER CIRC OUT SAND TO RBP @ 2423' JET TOP OF RBP REC RBP PULL 20 PTS INTO RBP SET SLIPPS CHCEK ALL WH BOLTS RELEASED RBP SWI
CREW TRAVEL
NO ACTIVITY ON LOCATION
Report Start Date: 7/16/2014
Com
ON ACTIVITY ON LOCATION
CREW TRAVEL
TGSM REV JSA ON HEAT PU LD TBG PULLING RBP RIH W/FISHING TOOL TRAP PRESS UNDER PKR



# Summary Report

Major Rig Work Over (MRWO)  
Tubing Repair  
Job Start Date: 7/10/2014  
Job End Date: 7/26/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 069	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Com
CALIPER ELEV POOH W/RBP LD RBP
RIH 4 11/16 " OS W/2 3/8" GRAPPLE W/ 3' EXT & BS RIH W/TBG FROM DERRICK PU TBG RIH
RIG REPAIR
PU TBG RIH
LUNCH
COMP PU RIH W/TBG TO 5563'
CIRC WELL W/ 130 BBW
REC FISH RELEASED PKR PRESS UNDER PKR KEEP RE-SETTING PKR WORK TBG UP & DOWN TO CUT PKR RUBBER PKR FREE OPEN CSG TO TKS LET FLOW UNTILL TBG ON SLIGHT VAC
LEFT STRIPPER ON FLOW TO TK TBG ON SLIGHT VAC POOH W/10 JTS OF TBG PKR OUT OF 4" LINER
CREW TRAVEL
NO ACTIVITY ON LOCATION
Report Start Date: 7/17/2014
Com
NO ACTIVITY CREW ALSO HAD SAFETY STAND DOWN AT KEY OFFICE
TGSM REV JSA ON BLEED DOWN WELL H2S CIRC WELL
SITP 400# SICP 700# BLEED DOWN
WHILE CREW WAS @ SAFETY STAND DOWN CIRC WELL W/165 BBW SIP 350# SPOT 52 BBLS 14.2# MUD PUT ON SPOT W/ 10 BBW SD WELL ON SLIGHT VAC.
POOH W/TBG & FISH
LUNCH
COMP POOH W/TBG LD FISHING TOOL COMP POOH LD PKR
PU 3 1/4" MILL RIH ON 2 3/8" WS TAG @ 5988' TOP PER 6366' PUH W/MILL ABOVE 5884' WHERE INJ PKR WAS
NU STRIPPER RU SWIVEL INSTALLED FLOAT PUMP THRU FLOAT SWI SDON
CREW TRAVEL
NO ACTIVITY ON LOCATION
Report Start Date: 7/18/2014
Com
NO ACTIVITY ON LOCAITON
CREW TRAVEL
TGSM REV JSA ON RIH W/TBG RU SWIVEL CO FILL H2S
CALIPER ELEV RIH TAG @ 5988' PU SWIVEL
BROKE CIRC CO SCALE (IRONSULFIDE) OFF WALLS OF CSG HIT HARD PLACE @ 6114' TOOK @ 30 MIN TO DRILL PAST SCRAP WALLS HIT HARD PLACE @ 6292' @ 20' LONG FELL OUT CO TO 6461' DIT HARD PLACE PU CIRC CLEAN REC IRONSULFIDE
LD SWIVEL POOH TO FLOAT SWI SDON
CREW TRAVEL
NO ACTIVITY ON LOCATION
Report Start Date: 7/19/2014
Com
MO ACTIVITY
Report Start Date: 7/20/2014
Com
Report Start Date: 7/21/2014
Com
NO ACTIVITY ON LOCATION
TGSM REV JSA ON BLEED DOWN WELL RIH W/TBG CO FILL H2S WIND DIRECTION POOH W/TBG TEST TBG IN HOLE
CALIPER ELEV SICP 650# OPEN TO TK RIH W/MILL TAG @ 6461' SAME PLACE WE LEFT FRI. CO TO 6534' (BTT'M PERF 6513') STOP MAKING HOLE PUMP 20 BBLS 10 DOWN TBG LD SWIVEL DOWN
POOH W/TBG TO FLOAT
CIRC WELL W/130 BBLS 9.8# BW SD PRESS 260# SPOT 34 BBLS 14.4# MUD FLUSHED W/ 15 BBW TO PUT ON SPOT .WELL DEAD
POOH W/TBG & MILL MILL WORN OUT LOOKS LIKE WE WERE PUSHING SOMETHING DOWN HOLE
RU BASIN TBG TESTERS PU PKR TESTD TBG INHOLE TO 6000# W/ 97 JTS IN THE (3076') WELL FLOWING UP TBG TEST BARS WOULD NOT FALL. LD BARS SWI SDON
CREW TRAVEL
NO ACTIVITY ON LOCATION
Report Start Date: 7/22/2014



# Summary Report

Major Rig Work Over (MRWO)

Tubing Repair

Job Start Date: 7/10/2014

Job End Date: 7/26/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 069		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com	
Inactive	
Crew traveled to location	
Held TGSM, Reviewed JSA, Hazard of the Day, E-colors, Safety focus of the Day.	
Tih from 3076' to 5880' CC w/ 10# BW. Set Pkr at 5880'.	
Held TGSM, Petroplex Acidizing MIRU, Tst Lines to 5529 # - Good, Stimulate Prfs 6366' - 6513' w/ 3700 Gls 15% NEFE (Petrol 15) HCL in 3 Stgs, Dvrtng w/ 2 stages of 800# Rock Salt in 10# Gelled BW, Max PP = 3742 Psi, Min PP = 424 Psi, Avg PP = 3260 Psi, Max Rate = 5.2 Bpm, Avg Rate = 4.8 Bbm, ISIP = 615, 5 mn SIP = 519, 10 mn SIP = 459, 15 mn SIP = 425, Petroplex RDMO, SIW for 2 Hr Soak.	
Flow back 280 bls to frack tank. SIW, Debrief crew, SDON.	
Crew traveled home	
Inactive	
Report Start Date: 7/23/2014	
Com	
Inactive	
Crew traveled to location	
Held TGSM, Reviewed JSA, Hazard of the Day, E-colors, Safety focus of the Day.	
SITP: 600 psi. Bleed off gas/fluid to half frack. Unset Pkr. SITP: 180 psi; SICP: 150 psi. Attempt to bleed off. Unattainable.	
Spotted 30 bls 14.5# KWM in casing at 5880'. Well dead.	
Crew broke for lunch	
Caliper and inspect lift equipment. Pooh RB 187 jts 2.375" L80 WS, LD Pkr.	
MU 3.250" Mill on 2.375" L80 WS Rih 207 jts, tag salt at 6514'.	
Wash down from 6514' to 6535' PBTd (note: 21' of salt/fill) Circulate 140 bls 10# BW. Allow well to equalize.	
Pooh 31 jts 2.375" L80 WS. EOT: 6576"	
Crew traveled home	
Inactive	
Report Start Date: 7/24/2014	
Com	
Inactive	
Crew traveled to location	
Held TGSM, Reviewed JSA, Hazard of the Day, E-colors, Safety focus of the Day.	
SITP: 280 psi; SICP: 100 psi. Circulate 140 bls 9.8# BW. SITP: 280 psi. Pump 37 bls 14.5# KWM w/ 15 bls 9.8# BW chaser. Well dead.	
Caliper and inspect lift equipment. Tooh RB 100 jts 2.375" L80 WS.	
Crew broke lunch	
Tooh RB 80 jts 2.375" L80 WS, LD 3.125" Mill and 1 jt WS.	
MU Pump out plug (pinned at 1800 psi), (1) 2.375" 5' sub, AS-1X IPC Inj Pkr, on/off tool, perf seat nipple, (186) jts 2.375" L80 WS. EOT: 5880'	
Pumped 60 bls 9.8# BW to cleanout KWM cap, well began flowing back 30 bls to half frack. Pumped 130 bls 9.8# BW w/ PKR fluid. SIW, Debrief crew, SDON.	
Crew traveled home	
Inactive	
Report Start Date: 7/25/2014	
Com	
Inactive	
Crew traveled to location	
Held TGSM, Reviewed JSA, Hazard of the Day, E-colors, Safety focus of the Day.	
Test backside to 600 psi for 30 min. Test good.	
Tooh LD on/off tool, perf seat nipple, (186) jts 2.375" L80 WS.	
Took crew to lunch. Discussed monthly safety topic.	
Strap Inj Tbg. Tih (1) 2.375" T2 on/off tool, (179) jts 2.375" IPC Tbg, (1) 2' sub, (2) 4' subs, (1) 8' sub, (1) 10' sub, (1) jt 2.375" IPC Tbg. Latched onto Pkr. SIW, Debrief crew, SDON	
Crew traveled home	
Inactive	
Report Start Date: 7/26/2014	
Com	
Inactive	
Crew traveled to location.	
Held TGSM, Reviewed JSA, Hazard of the Day, E-colors, Safety focus of the Day.	
ND BOP, NU inj tree. w/ Tbg set at 8K compression.	



# Summary Report

Major Rig Work Over (MRWO)

Tubing Repair

Job Start Date: 7/10/2014

Job End Date: 7/26/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 069		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

Tst Csg 600 psi 10 min - tst good. Tst Tbg 1200 psi 10 min - tst good. MIRU Chemical Svcs pump truck. Conducted H-5 test. Pressure test successful. RD chart recorder. RU pressure lines on tbg, blew pump out plug @ 2000 psi. Pumped 10 bbls BW. RD pump truck.

Secured well. RDMO Key #0399 and associated equipment. Convoyed Rig and crew to next well (WDH DU 122)



**Cortez, Britany M.**

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**From:** Goetze, Phillip, EMNRD <Phillip.Goetze@state.nm.us>  
**Sent:** Wednesday, April 30, 2014 6:02 PM  
**To:** Daraie, Jonathan A  
**Subject:** RE: Dollarhide Field: WDDU 069

Jonathan:

Thanks for the contacting me and providing the e-mail with attachments. Based on the information provided in your well diagram, I would suggest that you also include in your letter the fact that the interval above the perforations is "double-lined"; that this portion of the well has two casing strings (liner and production), both with cement. This will reduce any concern that failure (pitting, etc.) of casing with the packer will result in injection out of zone since I'm confident that this proposed location for the packer is above the Unitized Section of the Drinkard. PRG

Phillip R. Goetze, P.G.  
Engineering and Geological Services Bureau, Oil Conservation Division  
1220 South St. Francis Drive, Santa Fe, NM 87505  
O: 505.476.3466 F: 505.476.3462  
[phillip.goetze@state.nm.us](mailto:phillip.goetze@state.nm.us)

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**From:** Daraie, Jonathan A [<mailto:jdaraie@chevron.com>]  
**Sent:** Wednesday, April 30, 2014 3:33 PM  
**To:** Goetze, Phillip, EMNRD  
**Subject:** Dollarhide Field: WDDU 069

Mr. Goetze,

Thank you for talking with me earlier today. I wanted to sum up our discussion in an email for our records. The WDDU 069 (API: 3002512314) failed an MIT test, and we are in the process of developing and executing a procedure to replace the packer and restore integrity of the wellbore in order to return the well to injection. The packer was set at 5890', which is 476' above the top perfs. In order to successfully place a new packer, it would be necessary to set it above 5890'. The injectors in this field have a history of poor casing below the packer, and it is determined by our workover engineers that the likelihood of getting a successful setting within the permitted 100' from the top perfs is very low. Per your instructions, we will attempt to set the packer just a few feet up from the previous set depth in order to ensure a good seal. Following confirmation of a passing MIT test, we will submit a letter requesting an exception regarding our packer set depth.

Attached is a clip from a map indicating the well's location, and a wellbore diagram including brief well history notes.

Thanks again for your time and consideration.

**Jonathan Daraie**  
*Production Engineer, Dollarhide FMT*  
Chevron North America E & P  
Office: 432-687-7816  
Cell: 432-250-7076

## Goetze, Phillip, EMNRD

---

**From:** Cortez, Britany M. <BCortez@chevron.com>  
**Sent:** Monday, September 15, 2014 7:50 AM  
**To:** Goetze, Phillip, EMNRD  
**Subject:** FW: Compliance letter received- Sundry attached  
**Attachments:** C103 Subsequent.pdf

Mr. Goetze,

Attached is the C-103 I called you about this morning.

Please let me know if there is something else I need to do. My apologies if this is not what you need, I am new to New Mexico Regulatory.

Thank you in advance.

Britany Cortez  
Regulatory Assistant  
Chevron  
Midland, TX  
(432) 687-7415  
[rbcf@chevron.com](mailto:rbcf@chevron.com)

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**From:** Pinkerton, J. Denise (leakejd)  
**Sent:** Wednesday, September 03, 2014 8:28 AM  
**To:** [phillip.goetze@state.nm.us](mailto:phillip.goetze@state.nm.us)  
**Cc:** Cortez, Britany M.; Kautz, Paul, EMNRD ([paul.kautz@state.nm.us](mailto:paul.kautz@state.nm.us))  
**Subject:** FW: Compliance letter received- Sundry attached

*Mr. Goetze,*

*Please find attached, a C-103 requesting exception for packer depth setting.*

*I was under the impression that approval had been given to our engineer, and so the C-103 was sent on to District 1, in Hobbs.*

*I think I assumed incorrectly, as the NMOCd in Hobbs will not approved the C-103 because approval had not been given from Santa Fe.*

*Is this all you need at this point to approve?*

*If you need something different, could you please notify Britany Cortez? After your approval, do we then re-send the C-103 to Hobbs?*

**THANKS**

Denise Pinkerton  
Regulatory Specialist for Southeast New Mexico  
Telephone: 432-687-7375  
Address: Chevron U.S.A. Inc.  
15 Smith Road  
Midland, TX 79705  
[leakejd@chevron.com](mailto:leakejd@chevron.com)

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**From:** Cortez, Brittany M.  
**Sent:** Tuesday, September 02, 2014 4:22 PM  
**To:** Pinkerton, J. Denise (leakejd)  
**Subject:** FW: Compliance letter received- Sundry attached

Denise,

I sent in the subsequent for the WDDU 69 attached (the one that has a request for the packer depth exception).

I mailed it on the 8<sup>th</sup> and its still not in the online system. Should I be worried or contact someone? Or do you think its just being reviewed?

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**From:** Cortez, Brittany M.  
**Sent:** Friday, August 08, 2014 1:27 PM  
**To:** 'sylvia.dickey@state.nm.us'  
**Subject:** Compliance letter received- Sundry attached

Good Afternoon Sylvia,

We received a letter for the WDDU 69 dated July 1, 2014.  
Attached is a copy of the subsequent report. The originals are in the mail today.

Thank you and have a great weekend.

Britany Cortez  
Regulatory Assistant  
Chevron  
Midland, TX  
(432) 687-7415  
[rbcf@chevron.com](mailto:rbcf@chevron.com)