

5509 Champions Dr., Midland, Texas 79706 Phone: (432) 686-3600 Fax: (432) 686-3773

Date: August 23, 2017

Certified Mail - Return Receipt

To:

New Mexico Oil Conservation Division

New Mexico State Land Office

Affected Parties

Addresses on Reverse Side

Re:

Surface Pool/Lease Commingling Application

Gem 36 State Com #701H - E/2E/2 - Sec. 36-T25S-R32E Gem 36 State Com #702Y - E/2E/2 Sec. 36-T25S-R32E Gem 36 State Com #703H - W/2E/2 Sec. 36-T25S-R32E Gem 36 State Com #704H - W/E2 Sec. 36-T25S-R32E

Lea County, New Mexico

To whom it may concern:

This letter serves to notice you that the working interests, overriding royalty interests and royalty interest are identical in the wells set forth below and that notice of the proposed application has been sent via certified mail to the affected parties listed on the back of this letter.

	Well Name	Surface Location	API	Pool Code/Name	Status
1.	Gem 36 State Com #701H	A-36-25S-32E	30-025-42780	98158 / WC- 025 G-09 S253236A	Producing
2.	Gem 36 State Com #702Y	A-36-25S-32E	30-025-42948	98158 / WC- 025 G-09 S253236A	Producing
3	Gem 36 State Com #703H	B-36-25S-32E	30-025-43782	Anticipate 98158 / WC- 025 G-09 S253236A	Waiting for completion
4	Gem 36 State Com #704H	B-36-25S-32E	30-025-43783	Anticipate 98158 / WC- 025 G-09 S253236A	Waiting for Completion

I certify that this information is true and correct to the best of my knowledge.

EOG Y RESOURCES, INC.

Chuck Moran Land Advisor

Affected Parties - Commingling Application

New Mexico State Land Office P. O. Box 1148 Santa Fe, NM 87504

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

EOG Y Resources, Inc. Attention: Land Manager P. O. Box 2267 Midland, TX 79702 EOG A Resources, Inc. Attention: Land Manager P. O. Box 2267 Midland, TX 79702

EOG M Resources, Inc. Attention: Land Manager P. O. Box 2267 Midland, TX 79702

APPLICATION FOR SURFACE POOL AND LEASE COMMINGLING

EOG Resources, Inc. respectfully request administrative approval to surface pool and lease commingle oil and gas from the following wells:

	Well Name	Surface Location	API	Pool Code/Name	Status
1.	Gem 36 State Com #701H	A-36-25S-32E	30-025-42780	98158 / WC- 025 G-09 S253236A	Producing
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4	Gem 36 State Com #704H	B-36-25S-32E	30-025-43783	Anticipate 98158 / WC- 025 G-09 S253236A	Waiting for Completion

LEASE INFORMATION

We plan to surface commingle production from the following leases:

- 1. State Lease V0-8648 covers 320.00 acres, being the N/2 of Section 36, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Ownership common in Wolfcamp formation.
- 2. State Lease V0-8649 covers 320.00 acres, being the S/2 of Section 33, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico. Ownership common in Wolfcamp formation.

The central tank battery for the aforementioned wells will be located entirely within the boundary of State Lease V0-8649.

OIL AND GAS METERING / PROCESS AND DESCRIPTION

Process and Flow Descriptions: The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

 Gem 36 State Com #701H gas allocation meter is an Emerson orifice meter (S/N 77311201)

- 2. Gem 36 State Com #702Y gas allocation meter is an Emerson orifice meter (S/N 77311202)
- Gem 36 State Com #703H gas allocation meter is an Emerson orifice meter (S/N *1111111)
- 4. Gem 36 State Com #704H gas allocation meter is an Emerson orifice meter (S/N *11111111)

The oil from the separators will be measured using a Coriolis meter.

- 1. Gem 36 State Com #701H oil allocation meter is a FMC Coriolis meter (S/N 10-73087)
- 2. Gem 36 State Com #702Y oil allocation meter is a FMC Coriolis meter (S/N 10-70388)
- 3. Gem 36 State Com #703Hoil allocation meter is a FMC Coriolis meter (S/N *1111111)
- 4. Gem 36 State Com #704H oil allocation meter is a FMC Coriolis meter (S/N *1111111)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter (#77311271) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters (#77311256 and # 77311257) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#77311281). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.

ATTACHEMENTS"

Please find attached a process flow diagram of the central tank battery, C-102 plat for each of the wells, a landman's statement certify the ownership of the wells and a plat of wells with surface facilities.

| <u>Dostrict 1</u> | 10.25 N. French Dr., Hohbs, N.M. 882-40 | Phaser, 15753, 393-0101 | Fav. (575), 393-0720 | District II | 811 S. First St., Artesia, N.M. 882-10 | Phaser, 15755 743-1283 | Fax. (575) 748-9720 | District III | 1000 Rio Heaves Road, Agree, N.M. 87410 | Phaser, 15053, 334-0170 | District IV | 1220 S. St. Francis Dr., Same Fe, N.M. 87505 | Planet, 15053 +76-3460 | Fax. (505) 476-3462

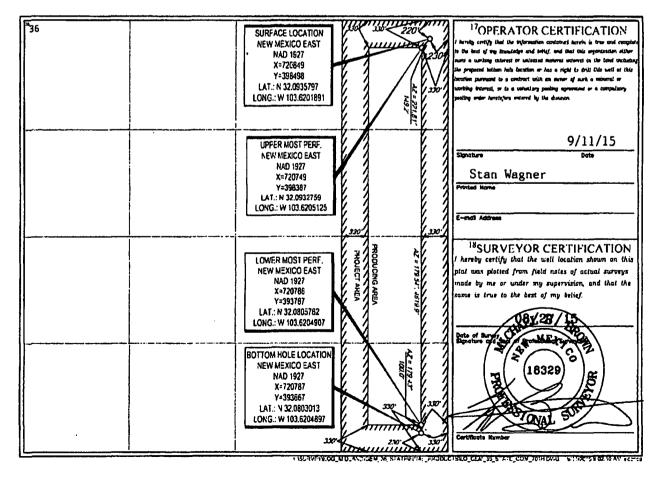
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

30-025	API Number	2780	9	*Poul Cade 	8 4	10-025 6	THUS. S	253236A:	UPRU
'Property Code 313191					Property Num EM 38 STA	'Wel	Well Number #701H		
⁷ OGRID No. 7377				EO	Operator No.		Elevation 3432		
		_			10 Surface Loc	ation			
L I. or lut no.	Section 36	Township 25-S	32-E	Lat Idn	Feet from the 220°	North/South line NORTH	Feet from the 230'	East/West line EAST	LEA
	Section	Townshin			think match	North/South line			
'I. or lot no. P	36	25-S	32-E	I.at Ida	230'	SOUTH	330'	East/West line EAST	LEA County
160.00	¹³ Joint or 1	afill l'Car	sulidation Code	13 Order	No.	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



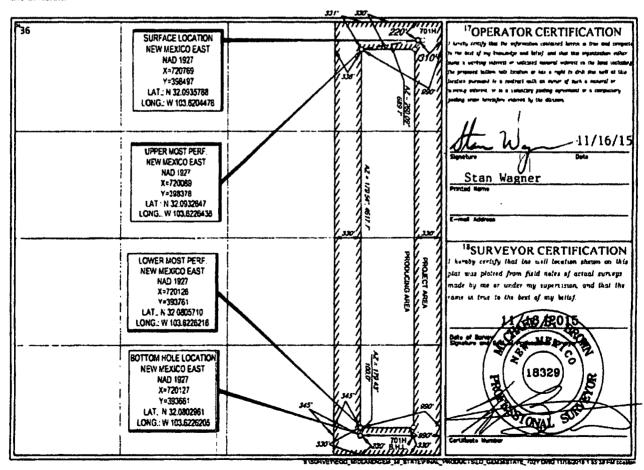
 State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe. NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number WC-025 G-09 S253236A; Upper Wolfcamp 98158 30-025- 42948 Well Numbe GEM 36 STATE COM #702Y 313191 OGRID No. Operator Name Devation EOG RESOURCES, INC. 7377 3432' OSurface Location L'L or let so Ton askin Feet from the Sections Lot lds Feet from the 36 25-S 32-E 220 NORTH 310' EAST LEA I'l. or let se. Towaship Feet from th Vorth/South lin Feet from th East/West lie 25-S 230 880, 36 32-E SOUTH **EAST** LEA Dedicated Acre 160.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District |
1625 N French Dr., Hobba, NM 88240
Phone (375) 393-6161 Fax (575) 393-0720
District II
II 1 S Forst St., Arteaus, NM 88210
Phone (375) 748-1283 Fax (175) 748-9720
District II
1000 Rto Brason Road, Artec. NM 87410
Phone (305) 334-6178 Fax (505) 334-6170
District IV
1220 S S I Francis Dr., Sante Fe, NM 87505
Phone (305) 476-3460 Fax (505) 476-3462

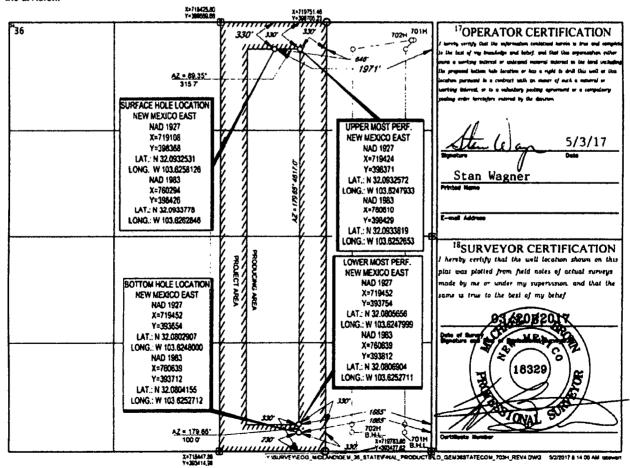
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		w	ELL_LO	CATION	AND ACRE	EAGE DEDICA	ATION PLAT	•		
	API Number	,	7	Pool Code			Pool Name			
30-02	15- 4 7	77823	/ 9815	58	WC-	025 G - 09 S25	,3236A; Uppe	er Wolfcamp		
Property C	ode				Property Na	me		•W	ell Number	
31319)1	GEM 36 STATE COM						#	#703H	
OGRID	No.				Operator Na			*	Elevation	
7377	ŀ	I		EOC	G RESOURC	ES, INC.		3423'		
· · · · · · · · · · · · · · · · · · ·					10 Surface Loc	ation				
UL or lot so.	Section	Township	Reage	Lot Ide	Feet from the	North/South line	Feet from the	East/West line	Consty	
В	36	25-S	32-E		330,	NORTH	1971'	EAST	LEA	
UL or lot so.	Section	Township	Range	Lot Ida	Feet from the	North/South Hae	Feet from the	East/West line	County	
0	36	25-S	32-E	-	230'	SOUTH	1665'	EAST	LEA	
^U Dedicated Acres 160.00	¹³ Joint or I	lafil) [14Cor	nsolidation Code	U Order	No.		***************************************			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District.]
1023 N. French Dr., Hobbs, NM 881240
Phone (575) 393-6161 Fax (575) 393-0720
Destrict.]]
811 S. Frets St., Artosia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District.]]
1000 Rob Bassos Rond, Azrec, NM 87410
Phone (503) 334-6178 Fax (505) 334-6170
District.]Y
1220 S. St. Frencis Dr., Senta Fa, NM 87505
Phone (503) 470-1460 Fax (503) 470-1462

Dedicated Acres

160.00

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August I, 2011 Submit one copy to appropriate District Office

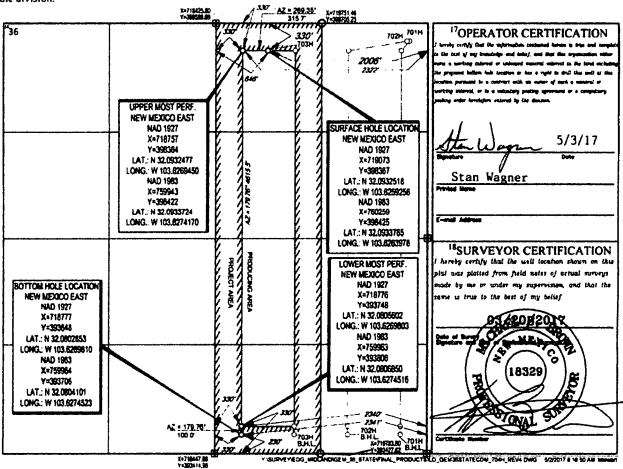
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Numbe 30-025-98158 WC-025 G-09 S253236A; Upper Wolfcamp Property Code 36 STATE COM GEM #704H 313191 OGRID No Operator Name Physics EOG RESOURCES, INC. 3422' 7377 ¹⁰Surface Location Ul. or lot so. Lot lets Feet from the Feet from the 25-S 330 NORTH 2006' LRA B 36 32-E **EAST** UL or let so. Feel from the North/South the Feet from th Kert/Wart lie 25-S 230' SOUTH 2341' 36 0 32-E EAST LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.

Consolidation Code



Certification of Ownership

I have reviewed the ownership of the oil and gas leasehold in Section 36, T25S-R32E, Lea County, New Mexico, for purposes of the APPLICATION FOR SURFACE POOL AND LEASE COMMINGLING. As of this date below, the ownership in the production from the following wells is identical ownership as defined in 19.15.12.7 B. NMAC:

	Well Name	Surface Location	API	Pool Code/Name	Status
1.	Gem 36 State Com #701H	A-36-25S-32E	30-025-42780	98158 / WC-025 G-09 S253236A	Producing
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The royalty, overrides and working interest are the same in each well.

EOG Resources, Inc.

Charles Moran Land Advisor August 23, 2017

Plat of Wells and Communitzed Land Gem 36 State Com Wells - Commingling Application T25S-R32E

