Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



May 2, 2018

# NON-STANDARD PROJECT AREA

C/o Adam Rankin, Attorney Tap Rock Operating, LLC (OGRID 372043)

### Cosmo K 24S35E3328 Well No. 213H (API No. 30-025-44656)

SHL: Unit G, Section 33, T24S, R35E, Lea County BHL: Unit G, Section 28, T24S, R35E, Lea County

# WC-015 G-09 S243532E; Wolfbone Pool (Pool Code 98098) <u>Statewide Rules Apply</u> Proposed 200 Acre, Standard Project Area

Consisting of the following lands: <u>Township 24 South, Range 35 East, Lea County, New Mexico</u> Section 28: SW/4 NE/4, and W/2 SE/4 Section 33: W/2 NE/4

# **Pertinent Rules:**

Division Rule 19.15.15.9 A NMAC Oil Well Acreage, 40-acre Spacing. Division Rule 19.15.16.7 H/M NMAC Definitions, Standard and Non-Standard Project Area. Division Rule 19.15.16.15 E NMAC Horizontal Wells, Formation of Project Areas. Division Rule 19.15.16.15 E (2) NMAC Notice Requirements, Non-Standard Project Area.

Reference is made of your application received on April 4, 2018 for approval of the above described non-standard project area, some of which are cited above.

This pool is spaced on standard 40-acre spacing and proration units. You propose to form a nonstandard project area consisting of portions of five oil spacing units for purposes of drilling the above mentioned or other horizontal well(s). Non-Standard Project Area Tap Rock Operating, LLC May 2, 2018 Page 2 of 2

The NW/4 NE/4 of Section 28 is excluded from the Unit. Pursuant to Division Rule 19.15.16.15 (E) NMAC, and Division Rule 19.15.4.12 (A) NMAC the mineral interest owner was notified, because the acreage is unleased.

Additional or alternately named wells may be drilled and produce from this non-standard project area.

Any horizontal well wholly completed within this 200-acre, project area and not completed in all the spacing units comprising this project area shall be dedicated to only those spacing units in which that well is completed. If the Division redefines this 200-acre, project area as one spacing unit, this restriction shall not apply.

These approvals are subject to the operator following all other applicable Division rules. Jurisdiction is retained for the entry of such further orders as the Division may deem necessary.

**HEATHER R** 

Director

HR/mam

cc: Oil Conservation Division – Hobbs District Office Bureau of Land Management – Carlsbad Field Office Well File 30-025-44656

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Ap	plicant: Tap Rock Operating, LI	LC		OGRID	Number: <u>372043</u>
We	Il Name: Cosmo K 24S35E332	8 No. 213H Well		API: Pend	A: 30-025-44656
Po	OI: Wolfbone Pool			Pool Co	ode: 98098
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3)	<b>CERTIFICATION:</b> I hereb administrative approve understand that <b>no act</b> notifications are submit	y certify that the info Il is <b>accurate</b> and <b>co ion</b> will be taken on	mplete to the be	est of my know	iedge. I also

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Adam G. Rankin

Print or Type Name

505-988-4421

April 3, 2018 Date

Phone Number

agrankin@hollandhart.com e-mail Address

Signature

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210	State of New Mexico Energy, Minerals & Natural Resources	FORM C-10 Revised August 1, 201 Submit one copy to appropriat
Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>	Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	District Offic
1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT	AMENDED REPORT

	<sup>1</sup> API Numbe	r		<sup>2</sup> Pool Code			<sup>3</sup> Pool Nar	me		
30-00 Property	<del>7</del> 5-	4465	5							
<sup>4</sup> Property	Code				<sup>5</sup> Property Na	ime		61	Well Number	
				COSMO K 24S35E3328 213H						
<sup>7</sup> OGRID	No.				<sup>8</sup> Operator Na	ame			<sup>9</sup> Elevation	
				TAP F	ROCK OPER	ATING, LLC.			3289'	
					<sup>10</sup> Surface Lo	cation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	33	24-S	35-E	-	2306'	06' NORTH 1902' EAST LEA				
	• •									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	28	24-S	35-E	-	1520'	NORTH	2308'	EAST	LEA	
<sup>2</sup> Dedicated Acres	<sup>13</sup> Joint or	Infill <sup>14</sup> Co	nsolidation Code	15Order	No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

200

20	21	21	22	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either ouns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drall this well at this location pursuant to a continect with an ouncer of such a mineral or
29	28 X=838579.68 Y=434957.18 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=838913 Y=434760		27	working interest, or to a columizing pooling agreement or a compulsory pooling order herelofore entered by the division.
	LAT.: N 32.1915735 LONG.: W 103.3713883 LAST TAKE POINT NEW MEXICO EAST NAD 1983 X=838915	129.5' 330'		Signature Printed Name E-mail Address
29	Y=434630 LAT.: N 32.1912175 LONG.: W 103.3713878 28 X=638621.04 Y=430997.79	PROJECT AREA	27	18SURVEYOR CERTIFICATION I hereby certify that the uell location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.
32	33 FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=838974 Y=428690	.;; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	34	Date of Survey Contract M.F. 2018 Signature and Sector Patressona Survey
	LAT.: N 32.1748894 LONG.: W 103.3713674 330' X=838644.49 Y=428357.13	404.0' 1902' 2306' 335' 583' X-839963.93 Y-428369.25	SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=839378 Y=428699 LAT.: N 32.1749030 LONG.: W 103.3700619	Hand 19642

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Adam G. Rankin Phone (505) 988-4421 Fax (505) 983-6043 agrankin@hollandhart.com

April 3, 2018

SPR 03 2018 PM04:15

#### VIA HAND DELIVERY

Heather Riley Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

# Re: Application of Tap Rock Operating, LLC for administrative approval of a 200-acre non-standard project area and non-standard spacing and proration unit in the SW/4 NE/4, W/2 SE/4 of Section 28 and the W/2 NE/4 of Section 33, Township 24 South, Range 35 East, NMPM, Eddy County, New Mexico.

Dear Ms. Riley:

Tap Rock Operating, LLC ("Tap Rock") (OGRID No. 372043) seeks administrative approval of a 200-acre non-standard project area and non-standard spacing and proration unit comprised of the SW/4 NE/4, W/2 SE/4 of Section 28 and the W/2 NE/4 of Section 33, Township 24 South, Range 35 East, NMPM, Eddy County, New Mexico, pursuant to NMAC 19.15.15.11.B(2) and 19.15.15.13. The proposed non-standard project area and non-standard spacing and proration unit will be dedicated to the **NSP**) (API No. Pending), a horizontal well to be drilled from a surface location 2,306 feet from the north line, 1,902 feet from the east line (Unit G) of Section 33 to a standard bottom hole location 1,520 feet from the north line, 2,308 feet from the east line (Unit G) of Section 28.

The **Cosmo K 24S35E3328 No. 213H Well** will develop said non-standard project area in a Wildcat Wolfbone Pool (WC-025 G-09 S243532M; Wolfbone Pool (Pool Code 98098)). Said pool is subject to the Division's statewide rule providing for 40-acre spacing units. The Division rules, NMAC 19.15.16.15.E, allow a non-standard project area to be formed if one spacing unit is excluded from what would be a standard project area and notice is provided to all affected persons in the excluded spacing unit.

Tap Rock owns 100% working interest in the fee leases covering the proposed nonstandard project area. Said non-standard project area would be a standard project area, but for the exclusion of the NW/4 NE/4 of Section 28. Said excluded spacing unit is an unleased tract owned by the United States and is not currently scheduled for leasing under any upcoming lease sale. Tap Rock has nominated the tract for the upcoming BLM sale and will attempt to



lease it before drilling if at all possible pending BLM cooperation. Accordingly, the only party requiring notice is the BLM.

Exhibit A is a copy of the Well Location and Acreage Dedication Plat (Form C-102) for the Cosmo K 24S35E3328 No. 213H Well.

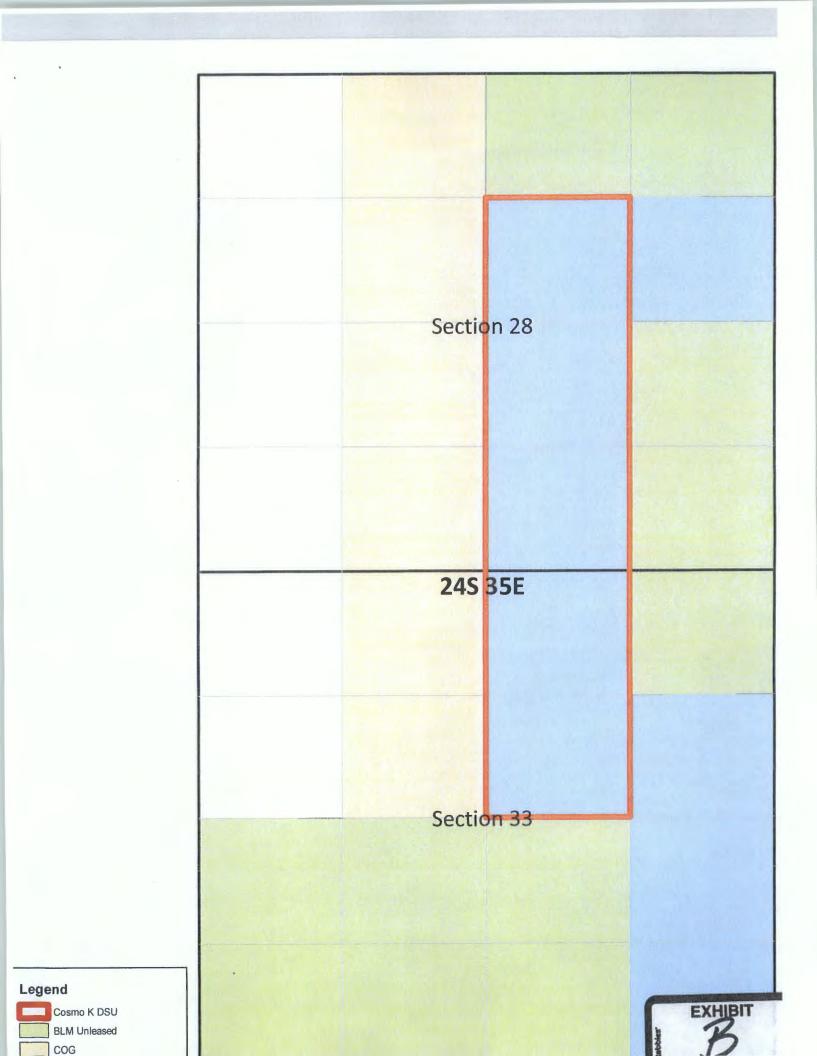
**Exhibit B** is a plat map showing the ownership of the proposed project area and the adjoining spacing units.

**Exhibit C** is a list of affected parties. A copy of this application with all attachments has been sent by certified mail to each affected party advising them that if they have an objection it must be filed in writing with the division within 20 days from the date the division receives this application.

Your attention to this matter is appreciated.

Sincerely,

Adam G. Rankin ATTORNEY TAP ROCK OPERATING, LLC



# <u>Exhibit C</u>

Bureau of Land Management–Carlsbad District Office 620 E. Greene Street Carlsbad, NM 88220 9214 8901 9403 8305 2969 64

	EXHIBIT
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Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

TapRock / Cosmo K 24S35E3328 No. 213H Well CM# 93477.0001 (NSP - AdminApplication)

Shipment Date: 04/03/2018

Shipped From:

Name:	HOLLAND & HART LLP
Address:	110 N GUADALUPE ST # 1
City:	SANTA FE
State:	NM ZIP+4 <sup>®</sup> 87501

Type of Mail	Volume
Priority Mail Express <sup>®★</sup>	
Priority Mail <sup>®</sup>	0
First-Class Package Service®	
Returns	
International*	
Other	1
Total	1

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

#### **B. USPS Action**

Note to RSS Clerk:

- 1. Home screen > Mailing/Shipping > More

- Select Shipment Confirm
   Scan or enter the barcode/label number from PS Form 5630
   Confirm the volume count message by selecting Yes or No
   Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.





Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501	Check type of mail or service Adult Signature Required Adult Signature Restricted Delivery Certified Mail Certified Mail Restricted Delivery Collect on Delivery (COD) Insured Mail Priority Mail	<ul> <li>Return Receipt for Merchandise</li> <li>Signature Confirmation</li> <li>Signature Confirmation Restricted Delivery</li> </ul>	(if is cert add <b>Pos</b>	tificate of litional co <sub>l</sub> s <b>tmark w</b>	an interna mailing or pies of this <b>ith Date o</b>	for s receipt). <b>f Receipt.</b>									
USPS Tracking/Article Number	Addressee (Name, Street, City,	State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
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Adam G. Rankin Phone (505) 988-4421 Fax (505) 983-6043 agrankin@hollandhart.com

April 3, 2018

# <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

### AFFECTED INTEREST OWNERS

Re: Application of Tap Rock Operating, LLC for administrative approval of a 200-acre non-standard project area and non-standard spacing and proration unit in the SW/4 NE/4, W/2 SE/4 of Section 28 and the W/2 NE/4 of Section 33, Township 24 South, Range 35 East, NMPM, Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Erica Hixson (720) 460-3316 ehixson@taprk.com

Sincerely.

Adam G. Rankin Attorney Tap Rock Operating, LLC

Enclosures

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

	Wells Operators Operator Data OCD Only Administration
OCD Permitting Tot: A c	re = 480 200 Acres
Section : 28-24S-35E	
Type: Normal	
Total Acres: 640	
County: Lea (25)	640 - 160 = 480
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