Submit 1 Copy To Appropriate District Office	State of New Me	State of New Mexico		Rec'd 04/08/2020 Form C-103	
<u>District I</u> – (575) 393-6161	OIL CONSERVATION DIVISION		Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-015-29695		
811 S. First St., Artesia, NM 88210			5. Indicate Type of L	ease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Le	ease No.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Un	it Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Poller Lalle Unit		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			8. Well Number 128		
2. Name of Operator			9. OGRID Number		
XTO Energy, Inc			005380		
3. Address of Operator 6401 Holiday Hill, Rd #5			10. Pool name or Wildcat		
Midland, Tx 79707			Poler Lale (lelaware),	SI	
4. Well Location Unit Letter : 1980 feet from the South line and 1980 feet from the West line					
Unit Letter [:_ :_ :_ :_		inte andi ange 30E			
Section 30	11. Elevation (Show whether DR)			ounty Eddy	
3449' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				TERING CASING	
TEMPORARILY ABANDON				AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:		П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
XTO Permian Operating LLC respectfully requests to PA the above referenced well.					
MIRU plugging company. Set open top steel pit for plugging.					
2) POOH laying down rods. 1 1 1 H and 1 U 3 manual 0 OP. Function test 1 OP. POOH, stand bac 2-7/8 tubing toints. 3) MIRU wireline. RIH 5-1 1 Cli P and dump bailer to 6,550 Set Cli P and dump bail 35 Class C cmt. 1 OC and Tag. Circulate 9.5# salt gel mud and pressure test to 500 psi. (T Perf)					
4) RIH w/tbg to 6,280 and spot 40 sxs Class C cement. DOC and Tag at least 5,880 L(DD Tool, TOC)					
5) RIH L to 4,225 and perf 5-1/2 casing. Squeeze 45 sxs Class C cmt. OC and tag at least 4,075 (Casing Shoe) 6) RIH L to 1,100 and perf 5-1/2 casing. Squeeze 45 sxs Class C cmt. OC and tag at least 950 (T Salt)					
7) RU IL. RIH to 60I and perf 5-1/2I casing. Squeeze 55 sxs Class C cmt. II OC and verify cement at surface. (Surface plug)					
8) I I I OP and cut off wellhead 5I below surface. 9) RI MO PU, transport trucils, and pump trucil. Need Current and Proposed WBD NOI is not legible - missing letters					
10) Set P&A marti er. 11) Pull fluid from steel tanti and haul to disposal. Release steel tanti.					
11) Full fluid from steel tank and flaul to	alsposal. Release steel tanii.				
<u> </u>					
Spud Date:	Rig Release Da	nto:			
Spud Date.	Kig Kelease Da	iic.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE COO & COO	TITLE Post	ılatory Analyst	DATE	04/01/2020	
SIGNATURE WOOD WI	M— IIILERegu	liatory Arialyst	DATE	04/01/2020	
Type or print nameCassie Evans	E-mail address	s: _cassie_evans@x	toenergy.com PHON	E:432.218.3671	
For State Use Only					
APPROVED BY:	DENIED		DATE	gc 4/20/2020	
Conditions of Approval (if any):			DATE_		