

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Rec'd 04/08/2020 - NMOCD
Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34347
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Horned Toad 36 State
8. Well Number 7
9. OGRID Number 005380
10. Pool name or Wildcat ☐ ash ☐ raw ☐ elaware ☐ one Spring Avalon Sand

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator XTO Energy, Inc	
3. Address of Operator 6401 Holiday Hill, Rd #5 Midland, Tx 79707	
4. Well Location Unit Letter G : 1880 feet from the North line and 1880 feet from the East line Section 36 Township 24S Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3098' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC respectfully requests to PA the above referenced well.

Need current and proposed WBD

- 1) MIRU plugging company. Set open top steel pit for plugging.
2) POOH laying down rods. H and U 3 manual OP. Function test OP.
3) RU 2-7/8 x 2-3/8 crossover, RIH work string. Tag P/T at 7,281 and notify LM.
4) POOH 2-3/8 work string, stand back 2-7/8 tbg. (EOT 7,277).
5) MIRU wireline. RIH w/ 5-1/2 C/P and dump bailer to 6,900. Set C/P and dump bail 35 Class C cmt. OC and Tag. Circulate 9.5# salt gel mud and pressure test to 500 psi.
6) POOH w/tbg. RIH 5-1/2 C/P and dump bailer to 5,400. Set C/P and dump bail 35 Class C cmt. OC and Tag. Circulate 9.5# salt gel mud and pressure test to 500 psi.
7) PUH w/tbg. to 3,350 and spot 25 sxs Class C cement. OC and Tag at least 3,200. (TOC)
8) POOH w/tbg. RU L, and RIH L. Perf 5-1/2 csg. at 1,025 and squeeze 120 sxs Class C cmt. OC & Tag at least 800. (Csg shoe, T/Salt)
9) POOH w/tbg. RU L, and RIH L. Perf 5-1/2 csg. at 60 and squeeze 40 sxs Class C cmt. OC & confirm TOC at Surface. (Surface)
10) OP and cut off wellhead 5' below surface. R/MO PU, transport trucks, and pump truck. Set P&A marker.
11) Pull fluid from steel tank and haul to disposal. Release steel tank.

NOI is not legible

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Regulatory Analyst DATE 04/01/2020

Type or print name Cassie Evans E-mail address: cassie_evans@xtoenergy.com PHONE: 432.218.3671

For State Use Only

APPROVED BY: gc DATE 4/20/2020

Conditions of Approval (if any):

DENIED