Rec'd 04/16/2020 - NMOCD

Submit One Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised November 3, 2011 WELL API NO.	
District II	OIL CONSERVATION DIVISION			30-015-22764	
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE 6. State Oil & G	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				0. State Off & C	as Lease no.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Wright JA	
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well Other				2 9. OGRID Number	
2. Name of Operator EOG Resources, Inc.				7377	
3. Address of Operator				10. Pool name o	or Wildcat
104 South Fourth Street, Artesia, NM 88210			Atoka; Glorieta-		
4. Well Location					
Unit Letter <u>A</u> : <u>990</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line					
Section 33 Township 18S Range 26E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3375' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	ГЈОВ 🗌	
OTHER: OTHER: OTHER:					
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 					
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. Trash on location and pasture removed.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) Buried pipeline, drained, cut off and welded shut.					
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 					
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources system.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE	L ·	_ TITLE: _	Environmental Sup	pervisor	_DATE4/15/2020
TYPE OR PRINT NAME: <u>Robert A</u>	sher	E-MAIL:	Robert Asher@e	ogresources.com	
For State Use Only					
APPROVED BY: Oilkast	-Cardona	TITLE	Stall.	MAR	DATE4/22/2020
APPROVED BY:			Sap	rupe	