Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.			
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-30166 5. Indicate Typ	e of Lesse	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South			STATE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & 0 V-4129	Gas Lease No.	
87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name Crow ASM State Com		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				8. Well Number		
1. Type of Well: Oil Well Gas Well P&A				1	1	
2. Name of Operator				9. OGRID Number		
EOG Resources, Inc.				7377		
3. Address of Operator				10. Pool name or Wildcat		
104 South Fourth Street, Artesia, NM 88210				Crow Flats; Atoka		
4. Well Location		G 1	1. 1 2		.1	
Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line						
Section 32	Township 11. Elevation (Show wi	16S Rar	0		ddy County	
	11. Elevation (Snow WI	3621'		.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN		_		SEQUENT R		
TEMPORARILY ABANDON	CHANGE PLANS MULTIPLE COMPL		COMMENCE DR		P AND A	
			CASING/CEMEN			
OTHER:					pection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.						
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment. Risers not removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location. Trash on location and in brush not removed All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.)						
All other environmental concerns have been addressed as per OCD rules.						
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-						
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system.						
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.						
iocution, except for utility 5 distributi	on intrastructure		1			
When all work has been completed, r	on infrastructure.		1			
			_	hedule an inspectio	on.	
SIGNATURE	eturn this form to the ap	propriate D	District office to sc	_		
SIGNATURE CIAQU	eturn this form to the ap	propriate D	_	_	on. DATE <u>4/15/2020</u>	
SIGNATURE CAROLE TYPE OR PRINT NAME: Robert A	eturn this form to the ap	propriate D	District office to se	ipervisor		
	eturn this form to the ap	propriate D	District office to sc Environmental St Robert Asher@	ipervisor	DATE4/15/2020	

APPROVED BY: _____ Conditions of Approval (if any): DATE gc 4/24/2020