03/03/31Submit 1 Copy To Appropriate District Office State of New Mexico OCD - Artesia - REC D 4/13/2025 form C-103	
District I – (575) 393-6161 Energy, Minerals and Natural Resources Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II - (575) 748-1283</u> OH. CONICEDIA TION DIV	WELL API NO. 30-015-46333
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIV	5 Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis D	r. STATE STATE FEE
<u>District IV</u> – (505) 476-3460 Santa Fe, NW 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E052290011
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 707H
2. Name of Operator	9. OGRID Number
XTO ENERGY INC. Operator Name not Correct	005380
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707	10. Pool name or Wildcat WC-015 G-06 S233036D; BONE SPRING
4. Well Location	
Unit Letter O: 378 feet from the SOUTH line and 1931 feet from the EAST line	
Section 36 Township 23S Range 30E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3401 GL	
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM OTHER: Completion Operations	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion	
XTO respectfully submits this sundry notice of completion operations and first oil on the referenced well.	
3/3/20 Run RCB/GR/CCL	
3/12/20 MIRU, Test 5.5 in. csg to 7,600 psi for 30 mins, good. Open sleeve.	
3/20/20 - 3/26/20 Conduct perf and frac operations. 10,412'-14,890'. Total 23 stages, 524 shots. Frac with 223,162 bbls fluid and 11,068,987 lbs proppant.	
4/4/20 Set packer 9,527'	
4/11/20 Run 2-7/8" tbg to 9,538'. Burst disc.	
Waiting on flowback.	
Snud Deta: 11/21/19 Pig Polesce Deta:	12/17/19
Spud Date: Rig Release Date:	12/1//19
I have by contify that the information above is two and complete to the best of any browledge and builties	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Church Kowell TITLE Regulatory Coordinator DATE 04/15/20	
Type or print name Cheryl Rowell E-mail address: cheryl rowell@xtoenergy.com PHONE: 432-218-3754 For State Use Only	
DENIED	
APPROVED BY: Conditions of Approval (if any):	DATEgc 4/24/2020