Submit 1 Copy To Appropriate District Office	State of New Me	exico EN	INRD-OCD ARTESIA	Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources RE		evised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-42309		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease	No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Forehand 27	Forehand 27 State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 4		
2. Name of Operator Caza Oil and Gas, Inc			9. OGRID Number 249099		
3. Address of Operator			10. Pool name or Wildcat		
200 N. Lorraine St #1550., Midland, TX 79701 Cass Draw; Delaware 4. Well Location 11 Cass Draw; Delaware					
Unit Letter H: 1980 feet from the N line and 660 feet from the E line					
Section 27	1	inge 27E	NMPM Count	y Eddy	
	11. Elevation (Show whether DR) 3147 GR	RKB, RT, GR, etc.)		·	
S147 GIK					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐					
PULL OR ALTER CASING		CASING/CEMENT	ΓJOB □		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:		OTHER:		П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
Set CIBP at 3,250'MD. Spot 25sx 14.8ppg Class C + 2%CaCl2. WOC. Tag cement at 2966'MD.					
			•		
Perf at 2112'MD. Couldn't establish circulation. Set tension packer at 2178'MD and spot 25sx 14.8ppg Class C + 2%CaCl2. TOC at 1907'MD. Perf at 506'MD. Could not establish circulation. Set					
tension packer at 65'MD. Spot cement from 65' to surface inside production casing(166sx of14.8ppg					
Class C + 2%CaCl2). Dig 4' below surface around WH & cut off WH, weld up plate & 4" diameter					
marker, fill in around marker w/dirt, dig around each of 4 anchors on location & cut 2' from surface,					
fill in holes w/dirt. Shut down due to weather. Final surface reclamation will be completed within 10					
days and a final C-103	P&A will be submitted. As p	er Daniel Sancl	hez, upon approval c	of this Sundry	
the well should come off the inactive well list.					
Spud Date: 6/11/2014	Rig Release Da	te: 6/24/20	014		
L		L			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	- -				
SIGNATURE	TYTLE Eng	ineer	_{DATE} 03	/17/2020	
Type or print name Steve Mo	orris	steve.morris@morco	orengineering.com	985-415-9729	
For State Use Only	E-mail address	š .	PHONE: _		
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APPROVED BY:	CorderoTITLE	Staff MG	\mathcal{P} DATE $4/2$	2112020	
conditions of Approvagent any).					