Id.S. Fire Sc. Acesia, N. M. 8240   DIL CONSERVATION DIVISION   12.20 South St. Francis Dr. State Sc. Acesia, N. M. 8210   State Sc. Acesia, N. M. 8210   District III (805) 334-618   State Sc. Acesia, N. M. 8210   Santa Fc, N. M. 87505   San	Submit 1 Copy To Appropriate District Office District I – (575) 393-6161  Submit 1 Copy To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources REC'D: 04/23/2020 Form C-103  Revised July 18, 2013				
SILS FIRMS L. Annesis, NM 9210  DOR NATION STATE   1220 South St. Francis Dr. Santa Fe, NM 87505  Santa Fe	1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
1220 South St. Praincts Dr.   STATE   FEE	811 S. First St., Artesia, NM 88210 OIL CO				se	
120 N. N. Francia De. Sunda Fe, NM   7,3795   7. Lease Name or Unit Agreement Name   7,3795   7. Lease Name or Wildeat   7. Lease Name or Unit Agreement Name   7,3795   7. Lease Name or Wildeat   7. Lease	1000 Rio Brazos Rd Aztec NM 87410			STATE 🖂	FEE	
SUNDRY NOTICES AND REPORTS ON WELLS   7. Lease Name or Unit Agreement Name (DO NOT USET HIS PORM FOR POROSALS TO BAILLO RT 10 DEEP POR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (PORM C-101) FOR SLCH PROPOSALS)	1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8/505			se No.	
1. Type of Well   Gas Well   Other   S. Well Number   OSH	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PANDA   PA				8. Well Number 168H		
10. Pool name or Wildeat	1	2. Name of Operator				
4. Well Location   Unit Letter   1   : 2380   feet from the   SOUTH   line and   705   feet from the   EAST   line   Section   25   Township   238   Range   29E   NMPM   County EDDY						
Unit Letter I : 2380 feet from the SOUTH line and 705 feet from the EAST line Section 25 Township 238 Range 298 NMPM County FDDY  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUS AND ABANDON COMMENCE DEPLIED AND ABANDON CASING COMMENCE DEPLIED AND A CASING COMMENCE DEPLIED AND A CASING/CEMENT JOB OTHER: OTHER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER COMPLETONS SUNDRY  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion operations of the referenced well.  PBTD = 19,171  12/14/19 Run RCB/GR/CCL 1/3/20 Pressure test 5.5 in. csg to 9850, 30 mins (good test). Open sleeve 12/3/20 to 21/120 Conduct perf and stimulations operations from 11,785 to 19,035 ft, 49 stages, 2298 shots, using 358,736 bbls fluid and 18,038,268 lbs proppant 22/1/20 Drill out plugs 3/3/20 Set packer @ 10,715 ft. 3/14/20 Run 2-7/8 tubing @ 10,697 ft.  Waiting on flowback.  Indicate the property of Casing/Cement Job - denied 12/23/19  Rig Release Date: 10/13/19  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE		TX 79707				
Section   25   Township   23S   Range   29E   NMPM   County EDDY						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3072' GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS: PAND A   COMMENCE DRILLING OPNS: PAND A   CASING/CEMENT JOB   PAND A   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEM						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMPLETONS SUNDRY   MULTIPLE COMPL   THER: COMPLETONS SUNDRY   MULTIPLE COMPL   THER: COMPLETONS SUNDRY   THER: COMPLETONS					County EDDY	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   ALTERING CASING   COMMENCE DRILLING OPNS   P AND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER: COMPLETONS SUNDRY   OTHER: CASING SUNDRY   OTHER: CASING SUNDRY   OTHER: CASING SUNDRY   OTHER: C						
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK						
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS  PAND A PAND A PULL OR ALTER CASING  MULTIPLE COMPL  COMMENCE DRILLING OPNS  PAND A PAND A PAND A CASING/CEMENT JOB  CASING/CEMENT JOB  CASING/CEMENT JOB  CASING/CEMENT JOB  PAND A CASING/CEMENT JOB  C	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CAS	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMPLETONS SUNDRY   OTHER: COMPLETONS SUNDRY   Subscribe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion operations of the referenced well.  PBTD = 19,171  12/14/19 Run RCB/GR/CCL 1/3/20 Pressure test 5.5 in. csg to 9850, 30 mins (good test). Open sleeve 1/23/20 to 2/11/20 Conduct perf and stimulations operations from 11,785 to 19,035 ft, 49 stages, 2298 shots, using 358,736 bbls fluid and 18,028,268 lbs proppant 2/21/20 Drill out plugs 3/3/20 Set packer @ 10,715 ft. 3/14/20 Run 2-7/8 tubing @ 10,697 ft.  Waiting on flowback.  missing C-103 (Subsequent Report of Casing/Cement Job - denied 12/23/19)  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE	PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK					
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APPROVED BY: DENIED DATE gc 4/27/2020	•• • - •	E-mail address	: _cheryl_rowell@	xtoenergy.com PHONE:	_432-518-5734_	
	For State Ose Omy		<b>-</b>			
	APPROVED BY:  Conditions of Approval (if any):	DENIED		DATE	gc 4/27/2020	