

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

EMNRD-OCD ARTESIA Form C-103
 REC'D: 4/15/2020 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-64018
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Starr 34 Fee
4. Well Location Unit Letter <u>P</u> : <u>241</u> feet from the <u>South</u> line and <u>198</u> feet from the <u>East</u> line Section <u>34</u> Township <u>15S</u> Range <u>24E</u> NMPM Chaves County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3532' GR		9. OGRID Number 7377
10. Pool name or Wildcat Cottonwood Creek; Wolfcamp		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/4/20 – MIRU and POOH with production equipment. NU BOP. Set a 5-1/2" CIBP at 4972', tagged.
 2/6/20 – Circulated 115 bbls water with 29 sx salt water gel as plugging mud. Pressure tested to 500 psi, held good. Spotted 55 sx Class "C" cement on top of CIBP to 4416' calc TOC. Tagged TOC at 4407'. Spotted a 25 sx Class "C" cement plug from 3749'-3496' calc TOC. WOC to tag. Tagged TOC at 3488'. Spotted a 25 sx Class "C" cement plug from 3056'-2803' calc TOC.
 2/7/20 – Tagged TOC at 2779'. Spotted a 30 sx Class "C" cement plug from 1702'-1399' calc TOC. WOC to tag. Tagged TOC at 1412'. Perforated at 1012'. Attempted injection into perfs to 500 psi with no leak off or communication at surface. Bled down. Spotted a 25 sx Class "C" cement plug from 1071'-818' calc TOC. WOC to tag.
 2/10/20 – Tagged TOC at 782'. Perforated at 440'. Established injection rate at 300 psi with no circulation up to surface up 8-5/8" casing. Squeezed 60 sx Class "C" cement into perfs down 5-1/2" casing from 440'-200' calc TOC. Tagged TOC at 218'. Perforated at 170'. Attempted injection rate into perfs to 500 psi with no leak off or communication to surface up 8-5/8" casing. Bled off. Circulated 30 sx Class "C" cement from 218' up to surface. Topped off with cement.
 4/10/20 – Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE April 15, 2020

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Gilbert Cordero TITLE Staff MGR DATE 4/28/2020
 Conditions of Approval (if any):