

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

EMNRD-OCD ARTESIA
REC'D: 4/17/2020
Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30758
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. State 2029-66 V-4989-1
7. Lease Name or Unit Agreement Name Amtrack State Com
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Crow Flat; Morrow, SE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>4</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3518'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/3/20 – MIRU and POOH with production equipment. NU BOP. RIH with GR/JB to 9700'. Set a 5-1/2" CIBP at 9694', tagged. Loaded casing with 70 bbls plugging mud.
2/5/20-2/6/20 - Loaded and circulated casing with 230 bbls plugging mud. Pressure tested to 500 psi for 10 min, held good. Pumped 65 sx Class "H" cement on top of CIBP to 9177' calc TOC. Tagged TOC at 9218'. Pumped a 30 sx Class "H" cement plug from 8869'-8625' calc TOC.
2/7/20 – Tagged TOC at 8608'. Perforated at 6596'. Attempted injection rate into perfs to 500 psi, no rate. Pumped a 25 sx Class "C" cement plug from 6646'-6393' calc TOC. WOC to tag. Tagged TOC at 6400'. Perforated at 5405'. Attempted injection rate into perfs to 500 psi, no rate. Pumped a 25 sx Class "C" cement plug from 5466'-5213' calc TOC. WOC to tag.
2/10/20 – Tagged TOC at 5190'. Perforated at 4733'. Attempted injection rate into perfs to 500 psi, no rate. Pumped a 25 sx Class "C" cement plug from 4783'-4531' calc TOC. WOC to tag. Tagged TOC at 4560'. Perforate at 3345'. Attempted injection rate into perfs to 500 psi, no rate. Pumped a 25 sx Class "C" cement plug from 3395'-3143' calc TOC. WOC to tag.
2/11/20 – Tagged TOC at 3460'. Cement top was 115' low from casing perfs. 2nd attempt, pumped a 40 sx Class "C" cement plug from 3395'-2991' calc TOC. WOC to tag. Tagged TOC at 3410'. Cement top 65' low from casing perfs. 3rd attempt, pumped a 25 sx Class "C" cement plug from 3395'-3143' calc TOC. WOC to tag.
2/12/20 – Tagged TOC at 3210'. Total of 90 sx for that plug. Pressure tested to 500 for 10 min, held good. Perforated at 2055'. Attempted injection rate into perfs to 500 psi, no rate. Pumped a 30 sx Class "C" cement plug from 2105'-1802' calc TOC. WOC to tag. Tagged TOC at 2065'. Cement top 10' below casing perfs. 2nd attempt, pumped a 30 sx Class "C" cement plug from 2044'-1802' calc TOC. WOC to tag.
2/13/20 – Tagged TOC at 1845'. Total of 60 sx for that plug. Perforated at 1602'. Attempted injection rate into perfs to 500 psi, no rate. Pumped a 25 sx Class "C" cement plug from 1652'-1400' calc TOC. WOC to tag. Tagged TOC at 1445'. Perforated at 1162'. Attempted injection rate into perfs to 500 psi, no rate. Pumped a 25 sx Class "C" cement plug from 1212'-960' calc TOC. WOC to tag.
2/14/20 – Tagged TOC at 977'. Perforated at 95'. Established injection rate into perfs, full returns up 8-5/8" casing to surface. Pumped and circulated a 50 sx Class "C" cement plug from 95' up to surface.
4/16/20 – Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE April 17, 2020

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Gilbert Cordero TITLE Staff MGR DATE 4/28/2020
Conditions of Approval (if any):