Received 04/09/2020 NMOCD District 2

Submit One Copy To Appropriate District State of New Me	exico Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natu	Iral Resources Revised November 3, 2011 WELL API NO.
District II 811 S. First St. Artesia NM 88210 OIL CONSERVATION	30-015-26633
811 S. First St., Artesia, NM 88210OIL CONSERVATIONDistrict III1220 South St. Fra:	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	SIAIE A FEE
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well 🛛 Gas Well 🗋 Other	8. Well Number #4
2. Name of Operator	9. OGRID Number
EOG RESOURCES, INC 3. Address of Operator	10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TEXAS 79702	LOS MEDANOS; DELAWARE
4. Well Location	
Unit Letter <u>L</u> : <u>1980</u> feet from the SOUTH_line and <u>660</u> feet from the <u>WEST</u> line	
Section 16 Township 23S Range 31E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3343' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
' PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ TEMPORARILY ABANDON □ CHANGE PLANS □	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A
TEMPORARILY ABANDON L CHANGE PLANS L PULL OR ALTER CASING MULTIPLE COMPL	COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB
OTHER: COTHER: COTH	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Buried power lines not removed	
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. buckets of fluid not removed	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) Trash on location and in pasture not removed	
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE VIA MAAAA TITLE REGULATORY SPECIALIST DATE 04/07/2020	
SIGNATURE SIGNATURE TITLE: REGULATORY SPECIALIST DATE 04/07/2020	
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay maddox@eogresources.com</u> PHONE: _432-686-3658	
For State Use Only	
APPROVED BY: DENIED	DATE gc 5/1/2020

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