Submit One Copy To Appropriate District	Ctata a CNI and Marria	EMNRD-OCD ARTESIA Form C 103
Office	State of New Mexico Energy, Minerals and Natural Resource	PEC'D: 4/23/2020 FOITH C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Willierars and Natural Resource.	WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-42309
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE ■ FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	or state on a sub Bease No.
87505 SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A TON FOR PERMIT" (FORM C-101) FOR SUCH	Forehand 27 State
PROPOSALS.)  1. Type of Well: Gas Well Other		8. Well Number 4
Name of Operator Caza Operating LLC		9. OGRID Number 249099
3. Address of Operator		10. Pool name or Wildcat
200 N. Lorraine St. #1550, Midland, TX 79701		Cass Draw; Delaware
4. Well Location	N. II.	
	_feet from the North line and 660 feet from t	<u> </u>
Section 27 Township	-	nty Eddy
	1. Elevation (Show whether DR, RKB, RT, GR 147'GR	i, etc.)
12. Check Appropriate Box to In	ndicate Nature of Notice, Report or Oth	ner Data
TEMPORARILY ABANDON 🗍 C	PLUG AND ABANDON  REMEDIAL	E DRILLING OPNS. □ P AND A ⊠
OTHER:	□ ⊠ Location	n is ready for OCD inspection after P&A
	ompliance with OCD rules and the terms of the	
	d and leveled. Cathodic protection holes have	
A steel marker at least 4" in diamer	ter and at least 4' above ground level has been	set in concrete. It shows the
OPERATOR NAME, LEASI	<u>E NAME, WELL NUMBER, API NUMBE</u>	R, QUARTER/QUARTER LOCATION OR
	TOWNSHIP, AND RANGE. All INFORM	ATION HAS BEEN WELDED OR
PERMANENTLY STAMPE	D ON THE MARKER'S SURFACE.	
■ The location has been leveled as no	early as possible to original ground contour and	d has been cleared of all junk, trash, flow lines and
other production equipment.		
	risers have been cut off at least two feet below	ground level. ion(s) have been remediated in compliance with
		, production equipment and junk have been removed
from lease and well location.		
All metal bolts and other materials leads to be removed.)	have been removed. Portable bases have been	removed. (Poured onsite concrete bases do not have
All other environmental concerns l	have been addressed as per OCD rules. No	Information on DHM
Pipelines and flow lines have been		MAC. All fluids have been removed from non-
retrieved flow lines and pipelines.		
location, except for utility's distribution		les and lines have been removed from lease and well
iocation, except for utility 3 distribution	i initastractare.	
When all work has been completed, retu	urn this form to the appropriate District office t	to schedule an inspection.
SIGNATURE	TITLE Engineer	DATE 03/31/2020
TYPE OR PRINT NAME Steve Morris	E-MAIL: steve.morris@	emorcorengineering.com PHONE: 985-415-9729
For State Use Only	BENJEB	
ADDDOVED DV.	DENIED	DATE dc 5/1/2020

APPROVED BY:\_\_

DATE gc 5/1/2020