Submit One Conv. To Ammonisto District		EMNRD-OCD	E C 100	
Office	State of New Mexico REC'D: 04/29/2020 Form C-103			
District I Energy, M 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 NO.	
District II OII CON	OIL CONSERVATION DIVISION		35	
811 S. Filst St., Artesia, NW 60210	1220 South St. Francis Dr.		Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		TE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, IVIVI 67303		& Gas Lease No.	
87505	505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			ame or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Cowboy	27	
PROPOSALS.)	ell:		8. Well Number 1	
 Type of Well: ✓Oil Well ☐ Gas Well ☐ O Name of Operator 			9. OGRID Number	
Jalapeno Corporation		26307		
3. Address of Operator			10. Pool name or Wildcat	
PO Box 1608, Albuquerque, NM 87103		Wildcat/F	ussleman	
4. Well Location				
Unit Letter_H : 2310feet from the North line and 330 feet from the East line				
Section 27 Township 13S Range 10E NMPM County Otero				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12 Cheek Appropriate Pay to Indicate Natu	ro of Notice Papert or C	Other Date		
12. Check Appropriate Box to Indicate Natu	re of Notice, Report of C	Mier Data		
NOTICE OF INTENTION TO):	SUBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND AB	_	_	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON CHANGE PLAN		ICE DRILLING OPNS	. P AND A	
PULL OR ALTER CASING MULTIPLE CO	MPL	CEMENT JOB		
OTHER:	□ ⊠ Locat	tion is ready for OCD	inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The leasting has been leveled as mostly as assisted as existed around containing and has been alread of all itself tooch flow lines and				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure		poles and lines have b	een removed from lease and well	
location, except for unity's distribution infrastructure	•			
When all work has been completed, return this form to	o the appropriate District office	ce to schedule an insp	ection.	
SIGNATURE	TITLE Oil and Gas A	Associate	DATE <u>4/20/20</u>	
TYPE OR PRINT NAME Julie A Pascal	E-MAIL: jpascal@j	alapenocorp.com	PHONE: <u>505-242-2050</u>	
For State Use Only				
APPROVED BY: Gilbert Cordero	TITLE S	tall MAR	DATE 5/1/2020	
		00 11910		