Sectorit One Const To Assessments District		EMNRD-OCD ARTESIA
Submit One Copy To Appropriate District Office	State of New Mexico	REC'D: 05/06/2020 Form C-103
District I	Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-005-61416
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	King TF
DIFFERENT RESERVOIR. USE "APPLICATION	ON FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.)		
1. Type of Well: Oil Well 🛛 Gas	s Well Other	1
2. Name of Operator		9. OGRID Number
EOG Resources, Inc.		7377
3. Address of Operator		10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 8	8210	Pecos Slope; Abo
4. Well Location		
Unit Letter E : 1980	feet from the North line and 6	60 feet from the West line
Section 25	Township 6S Range 25E	NMPM Eddy County
11	L. Elevation (Show whether DR, RKB, RT, GR,	etc.)
	3783' GR	_
12. Check Appropriate Box to Inc	dicate Nature of Notice, Report or Othe	er Data
NOTICE OF INTE		SUBSEQUENT REPORT OF:
	LUG AND ABANDON 🗌 👘 REMEDIAL V	— — —
TEMPORARILY ABANDON	HANGE PLANS 🗌 COMMENCE	DRILLING OPNS. P AND A
PULL OR ALTER CASING	ULTIPLE COMPL 🗌 CASING/CEM	MENT JOB 🗌
		—
OTHER:		is ready for OCD inspection after P&A
All pits have been remediated in cor	mpliance with OCD rules and the terms of the	is ready for OCD inspection after P&A Operator's pit permit and closure plan.
➢ All pits have been remediated in cor➢ Rat hole and cellar have been filled	mpliance with OCD rules and the terms of the and leveled. Cathodic protection holes have b	is ready for OCD inspection after P&A Operator's pit permit and closure plan. been properly abandoned.
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