Submit One Copy To Appropriate District	State of New Me	viao	EMNRD-OCD ARTESIA Form C-103
Office	Energy, Minerals and Natu		REC'D: 05/06/2020 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winierars and Natu	ital Resources	WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-005-63209
811 S. First St., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No. LG-2621
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Thunderhead TD State	
PROPOSALS.)	FION FOR PERMIT" (FORM C-101) FO	DR SUCH	8. Well Number
1. Type of Well: Oil Well 🛛 G	as Well 🗌 Other		2
2. Name of Operator			9. OGRID Number
EOG Resources, Inc.			7377
3. Address of Operator	99210		10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM	88210		Pecos Slope; Abo
4. Well Location			
	500 feet from the <u>South</u>		660 feet from the <u>East</u> line
Section 32	Township 8S Rar	•	NMPM Chaves County
	11. Elevation (Show whether DR,		<i>c.)</i>
12. Check Appropriate Box to I	3747 [*] ndiasta Natura of Natica, P		Dete
12. Check Appropriate Box to h	Iuicale Mature of Motice, K	eport of Other	Data
NOTICE OF INT	ENTION TO:	SU	BSEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WO	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE D	RILLING OPNS. 🗌 P AND A 🔤
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB
OTHER:		⊠ Leastion is	ready for OCD increation offer B&A
	\square ompliance with OCD rules and t		ready for OCD inspection after P&A perator's pit permit and closure plan.
\boxtimes Rat hole and cellar have been fille			
A steel marker at least 4" in diame			
			DUARTER/QUARTER LOCATION OR
	, TOWNSHIP, AND RANGE. ED ON THE MARKER'S SUR		ION HAS BEEN WELDED OR
<u>PERMANENILI SIAMP</u>	2D ON THE MARKER S SUR	FACE.	
\boxtimes The location has been leveled as n	early as possible to original grou	nd contour and ha	s been cleared of all junk, trash, flow lines and
other production equipment.			3
Anchors, dead men, tie downs and			
			(s) have been remediated in compliance with
-	or's pit permit and closure plan.	All flow lines, pro	oduction equipment and junk have been removed
from lease and well location. \square All metal bolts and other materials	have been removed. Portable ha	usas hava baan ran	noved. (Poured onsite concrete bases do not have
to be removed.)	have been removed. I ortable ba	ises have been ten	loved. (I oured onsite concrete bases do not nave
All other environmental concerns	have been addressed as per OCE	rules.	
Pipelines and flow lines have been	abandoned in accordance with 1	19.15.35.10 NMA	C. All fluids have been removed from non-
retrieved flow lines and pipelines. No,			
		cal service poles a	and lines have been removed from lease and well
location, except for utility's distribution	1 infrastructure.		
When all work has been completed, ret	urn this form to the appropriate I	District office to so	chedule an inspection.
signature	TITLE:	Environmental S	Supervisor DATE 5/3/2020
TYPE OR PRINT NAME: <u>Robert As</u>	her E-MAIL:	Robert Asher@	eogresources.com PHONE: 575-748-4217
For State Use Only			

APPROVED BY:	Staff MGRDATE_	5/11/2020
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