Submit One Copy To Appropriate District Office	State of New Mexico	EMNRD-OCD ARTESIA Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	rgy, Minerals and Natural Resources	REC'D: 4/28/2020 Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OII	L CONSERVATION DIVISION	30-015-26914
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		5. Simile on 60 one 2005 110.
87505 SUNDRY NOTICES AND	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Foster AN
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well	⊠ P&A	3
2. Name of Operator		9. OGRID Number
EOG Resources, Inc.		7377 10. Pool name or Wildcat
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		Dagger Draw; Upper Penn, North
4. Well Location		Bugger Braw, Opper Felm, North
Unit Letter A: 660	feet from the North line and	660 feet from the East line
	ownship 20S Range 24E	NMPM Eddy County
	ration (Show whether DR, RKB, RT, GR, e.	· · · · · · · · · · · · · · · · · · ·
3610' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION	ON TO:	JBSEQUENT REPORT OF:
	ND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON	E PLANS COMMENCE D	DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIP	LE COMPL CASING/CEME	ENT JOB
OTHER:	□ □ I ocation is	s ready for OCD inspection after P&A
☐ All pits have been remediated in complian		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Well information welded onto DHM.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Water line not removed - East of location and along fence line		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. trash in cellar All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) DHM welded onto casing. DHM not welded to base plate		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. No active pipeline(s) within EOG Resources water/gas system. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrast		and lines have been removed from lease and well
location, except for armity's distribution infrast	ruoture.	
When all work has been completed, return this	form to the appropriate District office to s	schedule an inspection.
SIGNATURE CAROLIA	TITLE:Environmental	Supervisor DATE 4/26/2020
SIGNATURE	ITTLEEnvironmentar	DATE 4/20/2020
TYPE OR PRINT NAME: Robert Asher	E-MAIL: Robert Asher	@eogresources.com PHONE: 575-748-4217
For State Use Only		
APPROVED BY:	DENIED	DATE_5/7/2020
Conditions of Approval (if any):		DATE_G2320