Submit 1 Copy To Appropriate Office						orm C-103 July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, N.					WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 8	0210	OIL CONSERVATION DIVISION			30-015-37629 5. Indicate Type of Lease		
	District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.			STATE FEE 🗸			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa 87505	Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Rustler Bluff	1		
Type of Well: Oil Well					8. Well Number ₄ 9. OGRID Number		
Marathon OII Permian LLC					372098		
3. Address of Operator 5555 San Felipe St., Houston, TX 77056					10. Pool name or Wildcat Willow Lake (Delaware)		
4. Well Location							
Unit Letter	I 1982 :feet	from the	h line and	feet	from the	line	
Section			ange 28E	NMPM	County	Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3154' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				_	☐ ALTERING C ☐ PAND A	CASING ∐ □	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN				·			
DOWNHOLE COMMING							
CLOSED-LOOP SYSTE OTHER:			OTHER:		LY ABANDON	\checkmark	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
Marathon Oil Permian requests to extend temporarily abandoned status for this well for three years. Please see attached MIT completed on 3/26/2018.							
Pressure test start 580 psi for 30 minutes, end with 580 psi.							
Trooped test start 600 psi for 50 minutes, one with 600 psi.							
NOI not submitted - Last reported production 6/1/2013							
Spud Date:	7/20/2010	Rig Release Da	ate:	7/30/2010			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
Regulatory Professional P. TE 5/4/2020							
SIGNATURE /4/L		TITLE			_DATE		
Type or print name	n Covarrubias	E-mail addres	acovarrubias@i s:	marathonoil.com	PHONE:	06-3368	
For State Use Only		DENIED					
APPROVED BY:		DENIED			DATE gc 5/7/	2020	
Conditions of Approval (i	f any):						

