

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Rec'd 05/07/2020 - NMOCD**
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-26349
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Carrasco 14
8. Well Number: 5
9. OGRID Number 4323
10. Pool name or Wildcat Loving; Brushy Canyon, East
11. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) 2,993' GL 3,007' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA, Inc

3. Address of Operator
6301 Deauville Blvd, Midland, Tx 79706

4. Well Location
Unit Letter I: 1944 feet from the South line and 624 feet from the East line
Section 14 Township 23S Range 28E, NMPM, County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8 5/8" @ 565' TOC Surface, 5 1/2" @ 6,310' TOC Unknown (CBL only ran t/ 4,000' which showed good cement). Perforations: 6,170' - 6,118', 6,042' - 6,014', 5,956 - 5,922', 5,918' - 5,907', 5,868' - 5,856'', 5,832' - 5,823', 5,798' - 5,780', 4,820' - 4,736', CIBP at 4,686' w/ 30' of cmt.**

Chevron USA Inc completed abandonment of this well as follows:

01/16/20: Perform CBL logging BHA F/ 4,670' T/ surface. Pressure test casing to 1000 PSI for 15 minutes – good test.
03/03/20: MIRU CTU. Tag TOC at 4,670'. Pressure test casing to 1500 PSI for 15 minutes. Performed bubble test on surface casing – passed. Spot 27 SKS Class C, 14.8 PPG 1.32 YLD, F/ 4,670' T/ 4,400'. M/P 75 BBLs MLF. Perforate at 150'. Establish rate of 2 BPM at 50 PSI. Tag TOC at 4,389'. Spot 20 SKS Class C, 14.8 PPG 1.32 YLD, F/ 3510' T/ 3310'. Spot 40 SKS Class C, 14.8 PPG 1.32 YLD, F/ 2700' T/ 2304'. Spot 63 SKS Class C, 14.8 PPG 1.32 YLD, F/ 615' T/ surface – good cement returns. Squeeze an additional 25 SKS inside and out of production casing at 150'. Verified cement to surface. RDMO.

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 

 Howie Lucas
 Well Abandonment Engineer

03/12/2020

SIGNATURE

E-mail address: howie.lucas@chevron.com PHONE: 432-687-7216

For State Use Only

APPROVED BY: Gilbert Cordero TITLE: Staff MGR DATE: 5/15/2020
 Conditions of Approval (if any):