Rec'd 05/06/2020 - NMOCD

Submit One Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised November 3, 2011	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-29710	
Bill S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type STATE	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & O	las Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Patrick API	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			 Well Number 6 	
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat Dagger Draw; Upper Penn, North	
4. Well Location				
Unit LetterF:1980feet from theNorthline and1980feet from theWestlineSection10Township19SRange25ENMPMEddyCounty				
	11. Elevation (Show whether D	levation (Show whether DR, RKB, RT, GR, etc.) 3486' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
OTHER:				pection after P&A
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Pit liner addressed. Liner material is bentonite liner to cover drilling pit, exposed liner has been capped with topsoil to allow revegetation of drilling pit.				
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed 				
from lease and well location. Hard top removed. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
 to be removed.) Trash removed. All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 				
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE	L	Environmental Sug	pervisor	DATE <u>5/3/2020</u>
TYPE OR PRINT NAME: <u>Robert A</u> For State Use Only	<u>sher</u> E-MAII	L: <u>Robert Asher@e</u>	ogresources.com	_PHONE: <u>575-748-4217</u>
APPROVED BY:	+ Condana TITLE	St. 11	MAD	DATE 5/14/2020

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APPROVED BY: _______ Conditions of Approval (if any):