Submit One Copy To Appropriate District  State of New Mexico	Form C-103
Office <u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210 District III  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	BAJILLO DRAW WQ STATE
1. Type of Well: □Oil Well ☑ Gas Well □ Other INJECTION	8. Well Number 003
2. Name of Operator GRIZZLY OPERATING, LLC	9. OGRID Number 258350
3. Address of Operator 5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057	10. Pool name or Wildcat PECOS SLOPE; ABO, WEST
4. Well Location	
Unit Letter_B_: 660 feet from the N_ line and 1780 feet from the E_line	
Section 28 Township 07S Range 23E NMPM County CHAVEZ	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3868 GR	
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production lease and well location.	ction equipment and junk have been removed
Flow lines not removed  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
☑ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schee	dule an inspection.
SIGNATURE	s CoordinatorDATE5/08/2020
TYPE OR PRINT NAMECARIE STOKERE-MAIL:carie@stokeroilfield.co	om PHONE: _432.664.7659
APPROVED BY:  Conditions of Approval (if any):	DATE 5/20/2020