

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM28162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
RNM016

8. Well Name and No.  
THORPE MI FEDERAL COM 13

9. API Well No.  
30-005-63024-00-S1

10. Field and Pool or Exploratory Area  
PECOS SLOPE-ABO

11. County or Parish, State  
CHAVES COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG Y RESOURCES INC  
Contact: TINA HUERTA  
E-Mail: tina\_huerta@eogresources.com

3a. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 88210  
3b. Phone No. (include area code)  
Ph: 575-748-4168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13 T7S R25E SENW 1980FNL 1980FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/10/20 - MIRU and POOH with production equipment.  
1/13/20 - Killed well with 200 bbls brine. NU BOP. Set a 4-1/2 inch CIBP at 3593 ft, tagged. Loaded and circulated 4-1/2 inch casing from 3593 ft up to surface with 60 bbls plugging mud. Pressure tested to 500 psi for 10 min, held good. Pumped a 25 sx Class C cement plug on top of CIBP from 3593 ft - 3235 ft calc TOC. Pumped a 25 sx Class C cement plug from 3006 ft - 2638 ft calc TOC.  
1/14/20 - Tagged TOC at 2632 ft. RIH and tubing stuck at 1356 ft, RIH with jet cutter and cut off tubing at 1345 ft. Perforated at 951 ft. Attempted injection rate into casing perfs to 500 psi, no rate. Witnessed by Kevin Bussell with Roswell BLM.  
1/15/20 - Tagged top of cut off tubing at 1345 ft. Pumped and circulated 100 sx Class C cement from 1345 ft up to surface. Topped off casing with cement.  
1/31/20 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.

gc 5/26/2020

Accepted for record – NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #502322 verified by the BLM Well Information System**  
For EOG Y RESOURCES INC, sent to the Roswell  
Committed to AFMSS for processing by MELIGHAN SALAS on 02/18/2020 (20JS0026SE)

Name (Printed/Typed) TINA HUERTA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 02/06/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	LONG VO Title PETROLEUM ENGINEER	Date 02/20/2020
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #502322 that would not fit on the form**

32. Additional remarks, continued

**Revisions to Operator-Submitted EC Data for Sundry Notice #502322**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM28162	NMNM28162
Agreement:		RNM016 (NMNM72324)
Operator:	EOG RESOURCES INC. 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	EOG Y RESOURCES INC 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com  Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com  Ph: 575-748-4168
Tech Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com  Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com  Ph: 575-748-4168
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	PECOS SLOPE; ABO	PECOS SLOPE-ABO
Well/Facility:	THORPE MI FEDERAL COM 13 Sec 13 T7S R25E SENW 1980FNL 1980FWL	THORPE MI FEDERAL COM 13 Sec 13 T7S R25E SENW 1980FNL 1980FWL