

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Rec'd 05/21/2020 - NMOC

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-32583
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name COYOTE STATE
8. Well Number 3Y
9. OGRID Number 240974
10. Pool name or Wildcat MALJAMAR; GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator LEGACY RESERVES OPERATING LP	
3. Address of Operator P.O. BOX 10848, MIDLAND, TX 79702	
4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>840</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3834' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for four years due to the current situation the oil industry is in.

Procedure:

POH with production equipment. RIH with CIBP. Set CIBP at 3,809' and cap with 35' of cement. Tag cement top. Circulate well and load casing with inert fluid. Notify OCD for MIT and perform MIT on well. Wellbore diagram attached.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Last Production

5/1/2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MAR TITLE COMPLIANCE COORDINATOR DATE 05/20/2020

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Gilbert Cordero TITLE Staff Mgr DATE 5/26/2020  
Conditions of Approval (if any):

# Wellbore Schematic

Printed: 5/20/2020

Page 1

COYOTE ST # 3Y

BOLO ID: 300448.03

API # 3001532583

COYOTE ST # 3Y, 5/20/2020

1650 FSL & 840 FEL	GL Elev:	3,834.00	KOP:	
Section 36, Township 17S, Range 31E	EOC:			
County, State: EDDY, NM	Fill Depth:			
Aux ID: 148260	PBTD:			
'KB' correction: ; All Depths Corr To:	TD:	5,650.00		
	BOP:			

## Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	783.00	1/15/2003
12.2500	783.00	2,221.00	1/19/2003
7.8750	2,221.00	5,639.00	2/4/2003

## Surface Casing

Date Ran: 1/15/2003

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	20	13.3750	48.00	J55	783.00	0.00	783.00

## Intermediate Casing

Date Ran: 1/19/2003

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	24.00	J55	2,221.00	0.00	2,221.00

## Production Casing

Date Ran: 2/4/2003

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	127	5.5000	17.00	J55	5,639.00	0.00	5,639.00

## Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	783.00	13.375	17.500	Circ	10	700		
0.00	2,221.00	8.625	12.250	Circ	20	900		
0.00	5,639.00	5.500	7.875	Circ	30	1250		

## Zone and Perfs

### GRAYBURG

### Comments / Completion Summary

COG 2012

## Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,859.00	4,000.00	Grayburg	A	5/17/2006		2	50
4,406.00	4,517.00	SAN ANDRES	A	2/14/2003			25
4,601.00	4,641.00	SAN ANDRES	A	9/22/2003			16

## Tubing

Date Ran: 11/14/2016

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	114	2.8750	6.40		3,659.00	0.00	3,659.00
Tubing Anchor	1	5.5000			3.00	3,659.00	3,662.00
Tubing	32	2.8750	6.40		987.00	3,662.00	4,649.00
Seat Nipple	1	2.8750			1.10	4,649.00	4,650.10

## Rods

Date Ran: 11/14/2016

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Pony Rods	3	1.0000			8.00	0.00	8.00
COG DATA:							
Rods	58	1.0000			1,450.00	8.00	1,458.00
Rods	126	0.8750			3,150.00	1,458.00	4,608.00
Pump	1	1.5000			16.00	4,608.00	4,624.00
2-1/2" x 1.5" x 16 RHBC							

