

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Rec'd 05/27/2020 - NMOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM18031

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HUCKABAY TJ FEDERAL 5
2. Name of Operator EOG Y RESOURCES INC		9. API Well No. 30-005-61952-00-S1
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		10. Field and Pool or Exploratory Area PECOS SLOPE-ABO
3b. Phone No. (include area code) Ph: 575-748-4311		11. County or Parish, State CHAVES COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T8S R26E NESW 1980FSL 1980FWL		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12-19-19 - MIRU NUBOP pulled production equipment. Set 4.5 inch CIBP at 4114 ft. Tagged CIBP at 4114 ft. Circulate to surface 68 bbls plugging mud. Pressure tested CSG and 4.5 inch CIBP to 500 psi. No leak off. Spot 25 sx Class C Cement to Calc. 3752 ft. Set EOT at 3305 ft. Perforated at 3418 ft. Pressure tested perfs to 500 psi. No leak off or communication to surface. Set EOT at 3488 ft. Spot 25 sx Class C Cement Calc. TOC 3126 ft. All work witnessed by Kevin Bussell BLM.
 12-20-19 - Tagged TOC at 3128 ft. Set EOT at 1836 ft. Perforated at 1942 ft. Pressure tested perfs to 500 psi. No leak off or communication at surface. Set EOT at 1992 ft. Circulated 25 sx Class C Cement to Calc. 1630 ft.
 12-23-19 - Tagged plug at 1577 ft. Set EOT at 918 ft. Perforated at 1000 ft. Pressure tested to 500 psi no leak off or communication with surface. Set EOT at 1071 ft. Spot 35 sx Class C Cement to Calc. 565 ft. Tagged TOC at 551 ft. Perforated at 145 ft. Established injection rate with full returns to surface. Circulated 60 sx Class C Cement with full returns up 10 3/4 inch CSG to

gc 5/28/2020

Accepted for record – NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #503881 verified by the BLM Well Information System
For EOG Y RESOURCES INC, sent to the Roswell
Committed to AFMSS for processing by MEIGHAN SALAS on 02/20/2020 (20JS0020SE)**

Name (Printed/Typed) JEREMY HAASS	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 02/20/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	LONG VO Title PETROLEUM ENGINEER	Date 02/24/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #503881 that would not fit on the form

32. Additional remarks, continued

surface.

1-23-20 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location.
WELL IS PLUGGED AND ABANDONED.

Revisions to Operator-Submitted EC Data for Sundry Notice #503881

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM18031	NMNM18031
Agreement:		
Operator:	EOG RESOURCES INCORPORATED 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-4311	EOG Y RESOURCES INC 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471
Admin Contact:	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575.748.4311	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575-748-4311
Tech Contact:	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575.748.4311	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575-748-4311
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	PECOS SLOPE - ABO	PECOS SLOPE-ABO
Well/Facility:	HUCKABAY TJ FEDERAL 5 Sec 19 T8S R26E NESW 1980FSL 1980FWL	HUCKABAY TJ FEDERAL 5 Sec 19 T8S R26E NESW 1980FSL 1980FWL