(Instructions on page 2) ** BLM REV	/ISED ** BLM REVISED	-			** BLM REVISE	D **	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a cr		erson knowingly and		ke to any department or	agency of the United	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Approved By ACCEPTED			JONATHO	THON SHEPARD DLEUM ENGINEER Date 01/03/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Signature (Electronic)	Date 01/02/2020						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #497276 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JONATHON W SHEPARD on 01/02/2020 (20JS0035SE) Name(Printed/Typed) TERRI STATHEM Title						ICE	
08/14/19 TD 12-1/4" hole @ 2648'. RIH w/ 9-5/8", 36#, J55, LTC csg & set @ 2629'. Mix & p lead: 765 sx Class C, 13.5 ppg, 1.729 yld; tail w/ 345 sx Class C, 14.8 ppg, 1.33 yld. Circ 411 sx to surface. WOC 8 hours. 08/15/19 Test csg to 2400# for 30 mins. Ok. 08/20/19 TD 8-3/4" hole @ 10125'. RIH w/ 7" csg & set @ 10111'. 7", 32#, P110 BTC csg set @ 0 - 8691'.					p gc 6/2/2020 Accepted for rec		
07/19/19 Spud well. TD 17-1 & pump 570 sx Class C, 14.8 Skid Rig. 08/12/19 Test BOPE. 08/13/19 Test csg to 1500# f	ppg, 1.33 yld. Circ 167 sx	-3/8", 48#, . to surface.	J55, STC csg & s WOC 8 hours. V	et @ 453'. Veld on cap	Mix		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, g ork will be performed or provide th d operations. If the operation resu bandonment Notices must be filed	ive subsurface he Bond No. o llts in a multip	locations and measure n file with BLM/BIA le completion or reco	red and true ve . Required sub mpletion in a r	rtical depths of all pertinosequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
☐ Final Abandonment Notice	Convert to Injection		g Back 🛛 Water		-		
Subsequent Report	□ Casing Repair □ Change Plans	_	New Construction Plug and Abandon		lete arily Abandon	Other Drilling Operations	
Notice of Intent	□ Alter Casing	Hydraulic Fracturing		□ Reclamation		U Well Integrity	
					on (Start/Resume)	□ Water Shut-Off	
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. TYPE OF SUBMISSION TYPE OF ACTION						
32.156006 N Lat, 104.045258					DEDODT OD OTH		
Sec 1 T25S R28E NWSW 14			EDDY COUNTY, NM				
3a. Address 600 N MARIENFELD STE 60 MIDLAND, TX 79701 4. Location of Well (Footage, Sec., 7	o. (include area code) 20-1936		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS) 11. County or Parish, State				
2. Name of Operator CIMAREX ENERGY COMPANY E-Mail: tstathem@cimarex.com					9. API Well No. 30-015-45975-00-X1		
1. Type of Well ☐ Oil Well ⊠ Gas Well □ Other					8. Well Name and No. RIVERBEND 12-13 FEDERAL COM 34H		
SUBMIT IN TRIPLICATE - Other instructions on page					7. If Unit or CA/Agree	ement, Name and/or No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL					5. Lease Serial No. NMNM88128		
	UNITED STATES				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
		OCD – Artesia – REC'D 6/1/2020					

Additional data for EC transaction #497276 that would not fit on the form

32. Additional remarks, continued

- 7", 26#, HCL 80, BTC csg set @ 8691 10111'. 08/21/19 Mix & pump lead: 750 sx NeoCem Class C, 10.5 ppg, 3.11 yld; tail w/ 200 sx Halcem, 15.6 ppg, 1.119 yld. Circ 172 sx to surface. WOC 12 hours. Weld on cap. Skid rig. 10/13/19 Test BOPE. 10/14/19 Test csg to 2500# for 30 mins. 10/28/19 TD 6" hole @ 21110'. 10/29/19 RIH w/ 4-1/2", 13.5#, P110, BTC liner & set @ 8369-21110'. 10/30/19 Mix & pump lead: 905 sx Class H, 14.5 ppg, 1.22 yld. TOC @ 9611'. Release rig.