OCD - Artesia - REC'D 6/1/2020

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NMNM16104

SUNDRY NOTICES AND REPORTS ON WELLS

	NOTICES AND RELOT				141011410110101	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. RIVERBEND 12-13 FEDERAL COM 35H	
2. Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY E-Mail: tstathem@cimarex.com					9. API Well No. 30-015-45976-00-X1	
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701	(include area code) 0-1936		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 1 T25S R28E NWSW 1439FSL 1317FWL 32.156006 N Lat, 104.045197 W Lon					EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	ΓΕ NATURE OI	F NOTICE,	REPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ D		oen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	-		raulic Fracturing	☐ Reclam		☐ Well Integrity
Subsequent Report ■ Subsequent Report	Casing Repair	_	Construction	□ Recomp		☑ Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection	☐ Plug ☐ Plug	and Abandon ☐ Temporarily Abandon Back ☐ Water Disposal		-	8 1
determined that the site is ready for fi 07/20/19 Spud well. TD 17-1 & pump 570 sx Class C, 14.8 07/21/19 Weld on cap. Skid I 08/02/19 Test BOPE. 08/03/19 Test csg to 1500# fo 08/04/19 TD 12-1/4" hole @ 2 08/05/19 RIH w/ 9-5/8", 36#, ppg, 1.729 yld; tail w/ 345 sx 0 08/06/19 Test csg to 2400# fo 08/11/19 TD 8-3/4" hole @ 97 RIH w/ 7" csg & set @ 9765'. 7", 32#, P110 BTC csg set @	/2" hole @ 450'. RIH w/ 13 ppg, 1.33 yld. Circ 274 sx Rig. or 30 mins. 2648'. J55, LTC csg & set @ 263 Class C, 14.8 ppg, 1.33 yld or 30 mins. Ok. 780'.	to surface. '	WOC 12 hours. mp lead: 770 sx	: Class C, 1	3.5	ord – NMOCD
14. I hereby certify that the foregoing is	true and correct.				_	
		NERGY COM	PANY, sent to the	e Carlsbad	-	
Name(Printed/Typed) TERRI ST	HON W SHEPARD on 01/02/2020 (20JS0034SE) Title MANAGER REGULATORY COMPLIANCE					
7,	, <u>_</u>					<u>-</u>
Signature (Electronic S	Submission)		Date 01/02/20)20		
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE U	SE	
Approved By ACCEPTED				JONATHON SHEPARD Title PETROLEUM ENGINEER Date 01/03/2020		
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	Office Carlsbac	1				
Γitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a c	crime for any per	rson knowingly and	willfully to ma	ake to any department or a	gency of the United

Additional data for EC transaction #497271 that would not fit on the form

32. Additional remarks, continued

7", 26#, HCL 80, BTC csg set @ 8311 - 9765'. Mix & pump lead: 740 sx NeoCem Class C, 10.5 ppg, 3.11 yld; tail w/ 185 sx Halcem, 15.6 ppg, 1.119 yld. Circ 114 sx to surface. WOC 12 hours. 08/12/19 Test csg to 2500# for 30 mins. Ok. Weld on cap. Skid rig. 11/01/19 Test BOPE. 11/09/19 TD 6" hole @ 21149'. 11/11/19 RIH w/ 4-1/2", 13.5#, P110, BTC liner & set @ 8005-21060'. 11/13/19 Mix & pump lead: 930 sx Class H, 14.5 ppg, 1.22 yld. TOC @ 9265'. Release rig.