

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Rec'd 06/01/2020 - NMOCD

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br><b>30-015-46636</b>   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br><b>CB CAL 25 36 STATE COM 08</b>                            |
| 8. Well Number <b>403H</b>  |
| 9. OGRID Number <b>4323</b>   |
| 10. Pool name or Wildcat<br><b>PURPLE SAGE; WOLFCAMP (GAS)</b>                                      |

|   |  |
|---|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)         |  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other   |  |
| 2. Name of Operator<br><b>CHEVRON USA INC</b>   |  |
| 3. Address of Operator<br><b>6301 DEAUVILLE BLVD., MIDLAND, TX 79706</b>  |  |
| 4. Well Location<br>Unit Letter <b>D</b> : <b>234</b> feet from the <b>NORTH</b> line and <b>609</b> feet from the <b>WEST</b> line<br>Section <b>25</b> Township <b>23S</b> Range <b>28E</b> NMPM County <b>EDDY</b> |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>2,990' RKB</b>   |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                                 |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS <input type="checkbox"/>       | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input checked="" type="checkbox"/> |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |   |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |   |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: <input type="checkbox"/>                       |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/17/20-4/18/20 – Drilled 17.5" hole to 486'. Notified Gilbert @ NMOCD of intent to run & cement casing. Ran 13-3/8", 54.5# J-55 BTC casing to 476', float collar @ 435', float shoe @ 474'. Cement in place with 549 sks, Class C cmt, 60 bbls cmt to surface. Full returns throughout job, TOC @ surface. WOC to reach 50 psi CS. Pressure test 13-3/8" csg to 1,500 psi for 30 min, good test. RD.

5/21/20-5/22/20 – BOP test to 250 psi low/5000 psi high for 15 min. Drilled 12-1/4" hole to 2,677'.

5/22/20 – Notified NMOCD of intent to run & cmt csg. Ran 9-5/8", 40# L-80 BTC casing to 2,667', float collar @ 2,580', float shoe @ 2,665'.

5/23/20 – Cement in place w/ 703 sks, Class C cmt, 56 bbls cmt to surface. Full returns throughout job, TOC @ surface, WOC >8 hrs. Pressure test 9-5/8" csg to 2,772 psi for 30 min, good test. Begin drilling 8-3/4" hole.

5/28/20 – Drilled 8-3/4" hole to 9,275'. Notified NMOCD of intent to run & cmt csg.

5/29/2020 – Ran 7", 29# TN-110S Tenaris Blue casing to 9,264'. Cement in place w 758 sks, Class C cmt, 0 cement to surface, TOC @ ~2,164', WOC >5 hrs to reach 50 psi CS. Release rig and secure well.

Spud Date:

4/17/2020

Rig Release Date:

**\*\* NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D;**  
Within 10 days following the commencement of drilling operations, the operator shall file a report of casing and cement test within 10 days following the setting of each string of casing or liner.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permitting Specialist DATE 6/1/2020

Type or print name Laura Becerra E-mail address: LBecerra@Chevron.com PHONE: (432) 687-7665

**For State Use Only**

qc 6/2/2020

APPROVED BY: Accepted for record – NMOCD DATE

Conditions of Approval (if any):