Form 3160-5 (June 2015)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

## BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NMNM99147

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use the	la faura fau muamanala ta	du:11 ou 4o uo							
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agre	ement, N	Jame and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. CORRAL CANYON 8-32 FEDERAL 102H			
2. Name of Operator Contact: MELANIE COLLINS XTO ENERGY INCORPORATED E-Mail: melanie_collins@xtoenergy.com						9. API Well No. 30-015-46485-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707  3b. Phone No. Ph: 432-21				ea code)	ode) 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			ory Area FCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, S			State		
Sec 8 T25S R29E NWSW 2548FSL 1068FWL 32.144474 N Lat, 104.011787 W Lon						EDDY COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	ΓΕ NATU	JRE OF	F NOTICE,	REPORT, OR OTH	HER D	АТА	
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize ☐ Dee				☐ Production (Start/Resume)		☐ Water Shut-Off		
Subsequent Report     ■     Subsequent Report     Subse	☐ Alter Casing	raulic Fracturing		Reclamation		☐ Well Integrity			
· · ·	Casing Repair				Recomp		<b>⊠</b> O Drill	ther ling Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection			☐ Tempora	orarily Abandon				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  XTO Energy Inc. respectfully submits this sundry notice to report drilling operations of the referenced well.  2/08/20 Spud well.  2/08/20 Spud well.  CCD Accepted for Record 6/12/2020 - JAG  2/08/20-2/09/20 Drill 17.5 inch hole to TD 629. Set 13.375 inch J55 BTC 68 lb csg to 629. Cmt w/ 1020 sx/ 242 bbls/ 1.33 yld Class C Lead cmt. Circ 112 bbls to surface. WOC. Test csg to 1500 psi 30 minutes. Good test.  4/14/20-4/23/20 Drill 12.25 inch hole to TD 9120. Set 9.625 inch HCP-110/HCL-80 BTC 40 lb csg to 9105. DV tool set at 3508. Cmt w/ 925 sx/ 603 bbls/ 3.66 yld Class C Lead cmt, then 1695 sx/ 643 bbls/ 2.13 yld Class C tail cmt, then 560 sx/ 116 bbls/ 1.16 yld Class H 2nd Tail cmt. Circulate									
	Electronic Submission # For XTO ENERO nmitted to AFMSS for proce	GY INCORPOR	RAŤED, se	ent to th	e Carlsbad	-			
Name (Printed/Typed) MELANIE					ATORY AN	<u> </u>			
Signature (Electronic S	Submission)		Date (	05/12/20	)20				
	THIS SPACE FO	R FEDERA	L OR S	TATE (	OFFICE US	SE			
Approved By ACCEPTED			JON TitlePE	JONATHON SHEPARD <sub>Title</sub> PETROLEUM ENGINEER			Date 06/10/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				arlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					willfully to ma	ke to any department or	agency	of the United	

### Additional data for EC transaction #514971 that would not fit on the form

### 32. Additional remarks, continued

920 bbls to surface. WOC. CTOC surface. Test csg to 4025 psi for 30 minutes. Good test.

KOP 9293

4/23/20-5/01/20 Drill 8.5 inch hole to TD of well at 20346 on 4/28/20. Set 5.5 inch CYP-110 TCBC-HT 23 lb casing to 20332. Cmt w/ 710 sx/ 144 bbls/ 1.14 yld Class H Lead cmt, then 3145 sx/ 639 bls/ 1.14 yld Class H Tail cmt. Circ 140 bbls to surface. CTOC at surface.

4/29/20 PBTD 20330

5/01/20 Rig released.

#### Revisions to Operator-Submitted EC Data for Sundry Notice #514971

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR DRG Sundry Type: SR

Lease: NMNM99147 NMNM99147

Agreement:

Operator: **XTO ENERGY** 

XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707

Ph: 432-682-8873 Ph: 432.683 2277

MELANIE COLLINS REGULATORY ANALYST Admin Contact:

MELANIE COLLINS REGULATORY ANALYST

E-Mail: Melanie\_Collins@xtoenergy.com E-Mail: melanie\_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie\_Collins@xtoenergy.com MELANIE COLLINS REGULATORY ANALYST Tech Contact:

E-Mail: melanie\_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

Location:

State: County: NM EDDY NM EDDY

PURPLE SAGE WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS) Field/Pool:

Well/Facility:

CORRAL CANYON 8-32 FED 102H Sec 8 T25S R29E Mer NMP NWSW 2548FSL 1068FWL CORRAL CANYON 8-32 FEDERAL 102H Sec 8 T25S R29E NWSW 2548FSL 1068FWL

32.144474 N Lat, 104.011784 W Lon 32.144474 N Lat, 104.011787 W Lon