

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM25533
2. Name of Operator XTO PERMIAN OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432.218-3754	8. Well Name and No. POKER LAKE UNIT 18 TWR 125H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 19 T24S R31E NWNE 300FNL 2106FEL 32.209244 N Lat, 103.815201 W Lon		9. API Well No. 30-015-46552-00-X1
		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)
		11. County or Parish, State EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO PERMIAN OPERATING LLC respectfully submits drilling operations of the referenced well.

Spud well 03/28/20  
Drill 14.75 in. TD 03/28/20 at 875 ft.

OCD - ACCEPTED FOR RECORD - 6/15/2020 - JAG

Run 11.75 in., J55, 54 lb, BTC casing and set at 865 ft.

Cement casing with 517 sxs Class C, 1.63 yld lead cmt followed by 280 sxs Class C, 1.33 yld tail cmt. (Total 797 sxs cmt)  
Circ 130 bbls cmt to surface. WOC.  
RD Skid rig.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #515947 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/21/2020 (20PP2902SE)</b>	
Name (Printed/Typed) CHERYL ROWELL	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 05/19/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JONATHON SHEPARD Title PETROLEUM ENGINEER	Date 06/10/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #515947 that would not fit on the form**

### **32. Additional remarks, continued**

04/07/20

Skid Rig, RU.

Test 11.75 csg 1500 psi, 30 mins (good).

04/07/20

Drill 9.875 in. TD 04/10/20 at 10120 ft.

4/18/20

Run 7.625 in., HCL-80/CYP-110, 29.7 lb/ft, BTC casing set at 10110 ft. DV tool set at 4301 ft.

Cement casing with 1839 sxs Light Fill Class H, 2.36 yld lead cmt followed by 762 sxs 50/50 POZ Class H, 2.36 yld 2nd lead cmt. and 368 sxs Class H, 1.23 yld. tail cmt. Did not bump plug. Floats held. Open DV too. Pump 600 sxs, Class H, 2.78 yld lead cmt and 200 sxs Class H, 1.35 yld tail cmt. 290 bbls cmt to surface. Set balanced plug, squeeze 20 bbls around shoe (Total 2989 sxs cmt). Circulate 938 bbls cmt surface. WOC.  
Test 7.625 casing to 3000 psi, 30 mins (good).

RIH w/ drilling assembly, lost pressure, test and isolate pressure loss 9687 to 9700 ft. Set cmt retainer @ 9553. Pump 285 sxs Class H lead cmt, 215 sxs Class H tail cmt, sting into retainer, pump 565 sxs Class H tail cmt. WOC. Csg test no good.

Drill out faulty retainer. RIH to 9388 ft, set retainer. Pump 480 sxs Class H lead followed by 290 sxs Class H and 788 sxs Class H tail cmt. Circ 3 bbls cmt to surface. WOC. Drill out retainer and cmt.

04/20/200

Test 7.625 casing to 2200 psi for 30 mins (good)

04/21/20

Drill 6.75 in. TD 05/03/20 at 21835 ft.

KOP = 11184

05/04/20

Run 5.5 in., P110RY/HCP110, 23 lb/ft, TCFS casing set at 21825 ft.

Cement casing with 1203 sxs. Class H cmt, 1.43 yld.  
ETOC 2157 ft.  
PBDT = 21823

Rig Release 05/06/20

## Revisions to Operator-Submitted EC Data for Sundry Notice #515947

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM25533	NMNM25533
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com  Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com  Ph: 432.218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com  Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com  Ph: 432.218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 18 TWR 125H Sec 19 T24S R31E Mer NMP 300FNL 2106FEL 32.209243 N Lat, 103.815203 W Lon	POKER LAKE UNIT 18 TWR 125H Sec 19 T24S R31E NWNE 300FNL 2106FEL 32.209244 N Lat, 103.815201 W Lon