Form 3160-5 (June 2015)

OCD - Artesia - REC'D 6/11/2020

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM138850

SUNDRY NOTICES AND REPORTS ON WELLS

| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | | | | |
|---|--|--|--|---|--|--------------|---------------------------|--|
| | | | | | 6. If Indian, Allottee or Tribe Name | | | |
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | | 7. If Unit or CA/Agree | ement, Name | e and/or No. | |
| 1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other | | | | | 8. Well Name and No. NAILED IT FED COM 208H | | | |
| 2. Name of Operator Contact: BILL RAMSEY TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com | | | | | 9. API Well No. 30-015-46879-00-X1 | | | |
| 3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401 | (include area code) 0-4028 | | 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS) | | | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | 11. County or Parish, State | | | | |
| Sec 36 T26S R30E 766FSL 563FEL 32.002266 N Lat, 103.827934 W Lon | | | | | EDDY COUNTY, NM | | | |
| 12. CHECK THE AI | PPROPRIATE BOX(ES) | TO INDICA | ΓE NATURE OI | F NOTICE, | REPORT, OR OTH | IER DAT | Ά | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | | |
| ☐ Notice of Intent | ☐ Acidize | ☐ Deep | ☐ Deepen | | ☐ Production (Start/Resume) | | ☐ Water Shut-Off | |
| _ | ☐ Alter Casing | - | ☐ Hydraulic Fracturing | | ☐ Reclamation | | ☐ Well Integrity | |
| Subsequent Report | Casing Repair | _ | ☐ New Construction | | Recomplete | | Other Drilling Operations | |
| ☐ Final Abandonment Notice | ☐ Change Plans ☐ Convert to Injection | ☐ Plug ☐ Plug | - | | orarny Abandon | | · · · · · · | |
| determined that the site is ready for fi 5/30/2020: Drill 12.25 inch inte 5/31/2020: Run 9.625 40 lb J- water, followed by 781 sks of 278 bbls fresh water. 70 bbls of Good test. 6/1/2020: Drill 8.75 inch secon 6/4/2020: Run 7.625 inch 29.7 bbls water, followed by 647 sk displace with 483 bbls of cut b 30 minutes, Good test. | ermediate hole to 3725 ft. 55 inch intermediate casin 13.5 lead cmt, 340 sks of cmt returned to surface and intermediate hole to 10 ft b P-110 intermediate cases of 11.5 ppg lead cmt, 14 ft in 15 ppg lead cmt, 15 ppg lead cm | 14.8 ppg tail of the casing for the casing for 10596 to 1 | cmt. Drop and di to 1500 psi for 3 ft. Run 20 bbls ppg tail cmt. Dr ce. Test casing to | splace with 0 minutes, chem wash op plug and o 2300 psi f | , 20 | | | |
| 14. I hereby certify that the foregoing is | true and correct. Electronic Submission # | E49092 varifie | I by the DI M Well | l Information | Sustam | | | |
| Con | For TAP ROCI For TAP ROCI mitted to AFMSS for proce | K OPERATING | LLC, sent to the | Carlsbad | | | | |
| Name (Printed/Typed) BILL RAM | · · | cooning by i ivit | | ATORY AN | ` ' | | | |
| | | | D | 200 | | | | |
| Signature (Electronic S | THIS SPACE FO | DR FEDERA | Date 06/08/20 | | SE | | | |
| Approved By ACCEPTED | | | JONATHO | JONATHON SHEPARD Title PETROLEUM ENGINEER Da | | Date | e 06/10/2020 | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or retrify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | Office Carlsbad | | | | | |
| Fitle 18 U.S.C. Section 1001 and Title 43 | 1 | crime for any ne | | | aka to any danartment or | agancy of th | na United | |

Additional data for EC transaction #518082 that would not fit on the form

32. Additional remarks, continued

Intermediate Casing Details: Casing ran: 5/31/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J55, Est TOC 0 ft, Depth set 3705 ft, Cement 1121 sacks, Yield 1.33, Class C, Pressure Held 1500 psi, Pres Drop 0.

Second Intermediate Casing Details: Casing ran: 6/4/2020, Fluid Type Cut Brine, Hole 8.75 inch, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 0 ft, Depth set 10596 ft, Cement 795 sacks, Yield 1.35, Class C, Pressure Held 2300 psi, Pres Drop 0.

Revisions to Operator-Submitted EC Data for Sundry Notice #518082

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMNM138850 NMNM138850

Agreement:

Operator:

TAP ROCK OPERATING LLC 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 720.772.5090

BILL RAMSEY REGULATORY ANALYST **BILL RAMSEY** Admin Contact:

REGULATORY ANALYST E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

State: County: NM EDDY NM EDDY

PURPLE SAGE WOLFCAMP (GAS PURPLE SAGE-WOLFCAMP (GAS) Field/Pool:

Well/Facility:

NAILED IT FED COM 208H Sec 36 T26S R30E NESE 766FSL 563FEL NAILED IT FED COM 208H Sec 36 T26S R30E 766FSL 563FEL 32.002266 N Lat, 103.827934 W Lon 32.002266 N Lat, 103.827934 W Lon