B SUNDRY Do not use th	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	NTERIOR GEMENT RTS ON WI drill or to re	-enter an	1/2020	OMB NO	APPROVED D. 1004-0137 nuary 31, 2018 r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000303X			
1. Type of Well					8. Well Name and No. POKER LAKE UNIT 30 BS 164H		
Oil Well ⊠ Gas Well □ Otl Otl Z. Name of Operator XTO PERMIAN OPERATING	WELL v.com		9. API Well No. 30-015-46950-00-X1				
3a. Address3b. Phone No6401 HOLIDAY HILL ROAD BLDG 5Ph: 432.21MIDLAND, TX 79707Ph: 432.21			. (include area code) 8-3754	e) 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., 7	. R. M. or Survey Description)			11. County or Parish, S	State	
Sec 30 T25S R31E SENW 2310FNL 2040FWL 32.102180 N Lat, 103.819435 W Lon					EDDY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	Dee 🗆	pen	Producti	ion (Start/Resume)	□ Water Shut-Off	
	Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclama	ation	Well Integrity	
Subsequent Report	Casing Repair	🗖 New	Construction	Recomp	lete	Other Drilling Operations	
Final Abandonment Notice	Change Plans	🗖 Plug	g and Abandon	Tempora	arily Abandon	Drining Operations	
	Convert to Injection	🗖 Plug	g Back	U Water D	visposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO PERMIAN OPERATING LLC respectfully submits this sundry notice to report drilling operations of							
the referenced well.							
Spud well 04/26/20 04/26/20 Drill 14.75 in. TD 04/27/20 at 1416 ft. 04/27/20 Run 11.75 in., J55, 54 lb, BTC casing and set at 1416 ft. Cement casing with 640 sxs, 196 bbls, 1.72 yld, Class C lead cmt followed by 290 sxs, 68 bbls, 1.32 yld, Class C tail cmt. Circ 98 bbls cmt to surface. WOC. 04/28/20 Test 11.75 in. casing to 1500 psi, 30 mins (good).							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #516123 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/21/2020 (20PP2926SE)							
Name(Printed/Typed) CHERYL ROWELL			Title REGULATORY COORDINATOR				
Signature (Electronic Submission)			Date 05/20/20	020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 06/10/2020				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

Additional data for EC transaction #516123 that would not fit on the form

32. Additional remarks, continued

04/28/20 Drill 9.875 in. TD 05/04/20 at 11644 ft. 05/05/20 Run 7.625 in., CYP-110, 29.7 lb, BTC, casing set at 11634 ft. DV tool set at 4647 ft. Cement casing with 1900 sxs, 1144 bbls, 3.38 yld, Premium TXI lead cmt followed by 360 sxs, 79 bbls, 1.23 yld, Class H, Lost returns, did not bump plug. Inflate packer. Open DV tool. Pump 550 sxs, 331 bbls, 3.38 yld, Premium TXI cmt and 200 sxs, 47 bbls, 1.23 yld, Class C tail cmt. Bump plug. Circ. 27 bbls cmt to surface.

05/06/20 RD, Skid rig.

Revisions to Operator-Submitted EC Data for Sundry Notice #516123

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC061634B	NMLC061634B
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 30 BS 164H Sec 30 T25S R31E Mer NMP 2310FNL 2040FWL 32.102182 N Lat, 103.819433 W Lon	POKER LAKE UNIT 30 BS 164H Sec 30 T25S R31E SENW 2310FNL 2040FWL 32.102180 N Lat, 103.819435 W Lon