OCD - Artesia - REC'D 6/10/2020

| District I Energy, M   | tate of New Mexico linerals and Natural Resources |   |  | Form C-103<br>d November 3, 2011 |
|--|---|---|--|----------------------------------|
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210  OIL CON  | SERVATION DIVISION                                |   | WELL API NO. 30-009  | 5-63265                          |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410  | 20 South St. Francis Dr. Santa Fe, NM 87505       |   | 5. Indicate Type of Lease  STATE X FEE  6. State Oil & Gas Lease No. |                                  |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505   |   |   | 26233  | 110.                             |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)   |   | 7. Lease Name or Unit Agreement Name WILLOW SPRING 29 STATE |  |                                  |
| 1 Type of Well: Oil Well V Gos Well Other  |   |   | 8. Well Number 001   |                                  |
| 2. Name of Operator RELIANCE ENERGY, INC.  |   |   | 9. OGRID Number 149441   |                                  |
| 3. Address of Operator   |   |   | 10. Pool name or Wildcat   |                                  |
| 300 N. MARIENFELD, STE 1100, MIDLAND TX 79701 4. Well Location   |   |   | Pecos Slope; ABO   | (Gas)                            |
| Unit Letter N : 660 feet from the S line and 1980 feet from the W line   |   |   |  |                                  |
| Section 29 Township 4S Range 25F NMPM County Chaves  |   |   |  |                                  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3880' GR  |   |   |  |                                  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |   |   |  |                                  |
| NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   |   |   |  |                                  |
| OTHER:   |   |   |  |                                  |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the |   |   |  |                                  |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR  |   |   |  |                                  |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   |   |   |  |                                  |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Flow lines not removed  |   |   |  |                                  |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with  |   |   |  |                                  |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed   |   |   |  |                                  |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have   |   |   |  |                                  |
| to be removed.)  All other environmental concerns have been addressed as per OCD rules.  |   |   |  |                                  |
| Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  |   |   |  |                                  |
| If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well  |   |   |  |                                  |
| location, except for utility's distribution infrastructure.  |   |   |  |                                  |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection.   |   |   |  |                                  |
| SIGNATURE Betsy Luna   | TITLE R   | egulatory Manage  | erDATE_  | 6/09/2020                        |
| TYPE OR PRINT NAMEBetsy Luna   |   |   |  |                                  |
| For State Use Only   | E-IVIAIL; _                                       | bluna@reimid.cor  | n PHONE:   | 432-683-4816                     |
| APPROVED BY:   | DENIED  |   | DATE_  | gc 6/17/2020                     |