ALL ABOVE GROUND FLOW LINES MUST BE REMOVED

ALL BURIED LINES MUST BE PROPERLY ABANDONED

OCD - Artesia - REC'D 6/10/2020

Submit One Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resource	Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-005-63357
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name WILLOW SPRING 34 STATE
1 Type of Well: Oil Well V Gas Well Other		8. Well Number 002
2. Name of Operator RELIANCE ENERGY, INC.		9. OGRID Number 149441
3. Address of Operator		10. Pool name or Wildcat
300 N. MARIENFELD, STE 1100, MIDLAND TX 79701		Pecos Slope; Abo (Gas)
4. Well Location Unit Letter B: 660 feet from the N line and 1980 feet E line		
Section 34 Township 4S Range from the 25E NMPM County Chaves		
11. Elevation (Show whether DR, RKB,GR, etc.) 3775' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON C	PLUG AND ABANDON REMEDIAL COMMENCE	SUBSEQUENT REPORT OF: . WORK
OTHER:	_	_
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Buried plastic liner not removed		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. Trash on location and in pasture not removed		
All metal bolts and other materials have been removed. (Poured onsite concrete bases do not have to be removed.) cement blocks not removed.		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
	naining well on lease: all electrical service po	eles and lines have been removed from lease and well
When all work has been completed, retu	rn this form to the appropriate District office	to schedule an inspection.
SIGNATURE Basy Lum	TITLE Regulatory I	ManagerDATE6/09/2020
TYPE OR PRINT NAME Betsy Lun For State Use Only		mid.com PHONE: 432-683-4816
APPROVED BY:	DENIED	DATE GC 6/17/2020