

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63380
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Louise Yates State
8. Well Number 4
9. OGRID Number 026307
10. Pool name or Wildcat Wolf Lake San Andres, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator Jalapeno Corporation	
3. Address of Operator P.O. Box 1608, ABQ, NM 87103-1608	
4. Well Location Unit Letter <u>F</u> : <u>2310</u> feet from the <u></u> North <u></u> line and <u>2310</u> feet from the <u></u> West <u></u> line Section <u>07</u> Township <u>9S</u> Range <u>28E</u> NMPM County <u>Chaves</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3G WELL SERVICE COMPLETED THE PLUG AND ABANDONMENT OF THE LOUISE YATES #4 SWD WELL FROM OCTOBER 31, 2019 TO NOVEMBER 15, 2019.

PLEASE FIND A DETAILED PLUGGING REPORT ATTACHED.

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us

Spud Date: 6/7/01

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Oil & Gas Associate DATE 6/15/2020

Type or print name Julie A Pascal E-mail address: jpascal@jalapenocorp.com PHONE: 505-242-2050

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/18/2020
Conditions of Approval (if any):

Plugging Report for Louise Yates State #1 SWD

API: 30-005-63380

10-31-2019	Notified OCD that we were going to rig up on Friday 11-1-2019.
11-1-2019	Moved in, rigged up.
11-4-2019	Put on BOP, pulled packer and tubing.
11-5-2019	Set CIBP @ 2196', dumped 35' of cement with bailer, perforated @1160' and at @470'. Shut down until 11-7-2019.
11-7-2019	Went in and tagged bottom plug @2168' was told by OCD that it was ok to proceed.
11-8-2019	Mixed 25 bbls of salt water mud spacer and pumped it to cover space between 1 st and 2 nd plug between 2168' and 1160', then mixed and pumped 27sx (approx. 6.5 bbls) cement spotted @1160' and into perfs @ 1160', shut well in.
11-12-2019	Pumped 120 sx of cement circulated to tank. Will do cutoff on 11-13-2019.
11-13-2019	Checked casing cement was 16' from surface, filled up to cutoff point, will do cutoff on Friday 11-15-2019, rigged down pulling unit.