Submit One Copy To Appropriate District	State of New	Mexico	Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II	OIL CONSERVAT	ION DIVISION	30-015-33924
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		5. Indicate Type of Lease STATE ⊠ FEE □
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8/505		6. State Oil & Gas Lease No.
87505 SLINDRY NOTICE	S AND DEPORTS ON WE	TIIC	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Spud 16 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 2
Name of Operator DEVON ENERGY PRODUCTION CO LP		9. OGRID Number 6137	
3. Address of Operator PO BOX 250, ARTESIA, NM 88211		10. Pool name or Wildcat Harroun Ranch; Delaware, NE	
4. Well Location			
Unit Letter O: 1980 feet from the SOUTH line and 330 feet from the EAST line			
Section 16 Township 23S Range 29E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
1	1. Elevation (Show whether	r DR, RND, R1, GR, eld	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB CASING/CEMENT JOB			
OTHER:		□ Location is	ready for OCD inspection after P&A
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 			
other production equipment. Flow lin Anchors, dead men, tie downs and If this is a one-well lease or last ren OCD rules and the terms of the Operato from lease and well location. Condt All metal bolts and other materials it to be removed.) Trash on location All other environmental concerns it Pipelines and flow lines have been retrieved flow lines and pipelines. If this is a one-well lease or last ren location, except for utility's distribution When all work has been completed, return	nes not properly abandorisers have been cut off at lanaining well on lease, the bar's pit permit and closure put, T post, buried plastic have been removed. Portaband in pasture have been addressed as per abandoned in accordance vanaining well on lease: all elinfrastructure.	east two feet below groentery and pit location(stan. All flow lines, proceed and pit location) and below the bases have been removed. OCD rules. With 19.15.35.10 NMAC dectrical service poles and interpretation of the bases have been removed.	s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have. C. All fluids have been removed from non-ind lines have been removed from lease and well hedule an inspection.
SIGNATURE SIENLE MENOUS			
TYPE OR PRINT NAMEDenise Me For State Use Only	noud E-MAIL: <u>denise</u>	e.menoud@dvn.com _	PHONE:575-746-5544
APPROVED BY: Conditions of Approval (if any):	DE	NIED	DATE_6/17/2020