

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM14118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ALLISON CQ FED 9
2. Name of Operator EOG RESOURCES INCORPORATED Contact: JEREMY HAASS E-Mail: jeremy_haass@eogresources.com		9. API Well No. 30-015-24133-00-S3
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 575.748.4311	10. Field and Pool or Exploratory Area HOAG TANK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T19S R24E NWNW 990FNL 1300FWL		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11-4-19 - Moved in rigged up. NUBOP and removed production equipment.  
 11-5-19 - Set 4.5 inch CIBP at 6352 ft. Tagged CIBP at 6352 ft. Load and Circ. 4.5 inch CIBP with 100 bbls plugging mud from 6352 ft to surface. Set EOT at 6352 ft pumped 25 sx Class C Cement to Calc. 5978 ft. Set EOT at 5076 ft pumped 25 sx Class C Cement to Calc. 4698 ft.  
 11-6-19 - Tagged TOC at 4677 ft. Perforated 4.5 inch CSG at 3883. Attempted injection into CSG at 3883 ft. 500 psi with slow leak off. No rate. Set EOT at 3930 ft pumped 40 sx Class C Cement. Squeezed Cement Plug with 1 BBL to 500 psi. Tagged TOC at 3580'. Perforated 4.5 inch CSG at 3265 ft. Attempted injection rate in CSG at 3265 ft. 500 psi slow leak off. No rate. Set EOT at 3311 ft. Pump 40 sx Class C Cement to Calc. 2706. Load 4.5 inch CSG shut rams squeeze Cement Plug with 1 bbl plugging mud to 500 psi.  
 11-7-19 - Tagged TOC at 2675 ft. Perforated 4.5 inch CSG at 1832 ft. Establish injection rate in CSG at 1832 ft at 2 BPM 100 PSI. Full returns up 8 5/8 inch CSG to surface. RIH with 4.5 inch

gc 6/18/2020

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #495125 verified by the BLM Well Information System  
For EOG RESOURCES INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 12/10/2019 (20DLM0239SE)**

Name (Printed/Typed) JEREMY HAASS	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 12/10/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	DEBORAH MCKINNEY Title LEGAL INSTRUMENTS EXAMINER	Date 12/11/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #495125 that would not fit on the form**

### **32. Additional remarks, continued**

packer. Set packer at 1486 ft pumped 35 sx Class C Cement inside and outside plug to Calc. 1714 ft. Release Packer Tagged TOC at 1687 ft. Perforated 4.5 inch CSG at 972 ft. Set packer at 495 ft established injection rate into CSG at 972 ft 2 BBLs a minute 100 PSI Full Returns. Pumped 40 sx Class C Cement to Calc. 822 ft.

11-8-19 - Tagged TOC at 738 ft. Set EOT at 94 ft. Perforated at 406 ft. Set Packer at 94 ft. Established injection rate into CSG at 406 ft. Full returns up 8 5/8 inch CSG to Surface. 25 sx Class C Cement to Calc. 306 ft. Release Packer tagged TOC at 290 ft. perforated 4.5 inch CSG at 136 ft. Set Packer at 94 ft. Establish injection rate into 4.5 inch CSG at 136 ft. Full returns up 8 5/8 inch CSG to Surface. Pumped 35 sx Class C Cement Circ. down 4.5 inch CSG and up 8 5/8 inch CSG from 136 ft to Surface. Surface plug set.

11-20-19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location.  
WELL IS PLUGGED AND ABANDONED.

## Revisions to Operator-Submitted EC Data for Sundry Notice #495125

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM14118	NMNM14118
Agreement:		
Operator:	EOG RESOURCES INCORPORATED 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-4311	EOG RESOURCES INCORPORATED MIDLAND, TX 79702 Ph: 432.686.3600
Admin Contact:	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com  Ph: 575.748.4311	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com  Ph: 575.748.4311
Tech Contact:	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com  Ph: 575.748.4311	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com  Ph: 575.748.4311
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	UNDESIGNATED CISCO	HOAG TANK
Well/Facility:	ALLISON CQ FEDERAL 9 Sec 15 T19S R24E NWNW 990FNL 1300FWL	ALLISON CQ FED 9 Sec 15 T19S R24E NWNW 990FNL 1300FWL