Rec'd 06/12/2020 - NMOCD

Submit One Copy To Appropriate District Office	State of Sta		Form C-103 Revised November 3, 2011			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.		
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			30-005-63737 5. Indicate Type of Lease STATE ☑ FEE ☐ 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				VO-5730		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Brick BPN State Com 8. Well Number		
PROPOSALS.) 1. Type of Well: Gas Well Other				1		
2. Name of Operator EOG Resources, Inc.				9. OGRID Number 7377		
3. Address of Operator				10. Pool name or Wildcat		
104 South Fourth Street, Artesia, NM 88210				Foor Ranch; Pre-Permian, NE		
4. Well Location						
Unit Letter D: 900 feet from the North line and 660 feet from the West line Section 9 Township 8S Range 27E NMPM Chaves County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					laves Cou	inty
3946' GR				-4-		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING □ MULTIPLE COMPL □ CASING/CEMENT JOB □						NG CASING 🗌
OTHER:				ady for OCD in	spection after	er P&A
 □ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. □ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. □ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Power line/pole has been removed. ✓ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
☐ Anchors, dead filed, de downs and risers have been cut off at least two feet below ground level. ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.						
 All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. 						
☐ Pipelines and flow lines have been retrieved flow lines and pipelines. No ☐ ☐ If this is a one-well lease or last the state of the	en abandoned in accorda , active pipeline(s) with remaining well on lease:	nce with 1 in EOG F	9.15.35.10 NMAC. Resources gas syste	m.		
location, except for utility's distribution	on infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.						
SIGNATURE CALL	1.	TITLE: _	Environmental Sur	pervisor	DATE	6/2/2020
TYPE OR PRINT NAME: Robert A For State Use Only	sher	E-MAIL:	Robert Asher@e	ogresources.con	n PHONE:	<u>575-748-4217</u>
APPROVED BY:Conditions of Approval (if any):	ol	TITLE	Staff	Manager	DATE_	6/26/2020