Submit One Copy To Appropriate District	State of New	v Mexico	Form C-103				
Office District I	Energy, Minerals and Natural Resources		Revised November 3, 2011				
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-005-64153				
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease				
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE STATE				
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No. LG 7996				
1220 S. St. Francis Dr., Santa Fe, NM 87505	20 S. St. Francis Dr., Santa Fe, NM 505						
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Emmons State				
1. Type of Well: 🖾 Oil Well 🗌 Gas Well 🗌 Other			8. Well Number #29. OGRID Number				
2. Name of Operator	2. Name of Operator						
Jalapeno Corporation 3. Address of Operator			26307 10. Pool name or Wildcat				
PO Box 1608, Alb	Wolf Lake, San Andres; South						
4. Well Location	from the North Line on	1000 foot from the Wes	4 line				
Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line							
Section 18 Township 9S Range 28E NMPM County Chaves 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11.							
GR 3880'							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN		SUB	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK							
TEMPORARILY ABANDON	LLING OPNS. P AND A						
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	ГЈОВ 🗌				
OTHER:		☑ Location is re	eady for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.							
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 							
\boxtimes A steel marker at least 4" in diam	ster and at least 4 above grou	ind level has been set in o	concrete. It shows the				
			ARTER/QUARTER LOCATION OR				
			N HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.							
	early as possible to original g	ground contour and has be	een cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.							
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed							
from lease and well location.							
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have							
to be removed.) THIS WELL SITE INCLUDES THE TANK BATTERY SERVING THE EMMONS STATE #1 WELL. All other environmental concerns have been addressed as per OCD rules.							
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-							
retrieved flow lines and pipelines.							
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.							
When all work has been completed, return this form to the appropriate District office to schedule an inspection.							
SIGNATURE DI & Cos Operations Associate DATE Loss 16 2020							
SIGNATURETITLE_Oil & Gas Operations AssociateDATE _June 16, 2020							
TYPE OR PRINT NAME <u>Julie A</u> For State Use Only	Pascal E-MAIL:	jpascal@jalapenocorp.co	m PHONE: <u>505-242-2050</u>				

APPROVED BY:	pull colon	TITLE	Staff Manager	DATE	6/26/2020