| Submit One Copy To Appropriate District Office | | | | Form C-103 | |
|---|--|--------------------------------|---|----------------------------------|--|
| <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natural Resources | | Revised November 3, 2011 WELL API NO. 30-015-26914 | | |
| <u>District II</u> 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | | | 0.7 | |
| District III | 1220 South St. Francis Dr. | | | 5. Indicate Type of Lease STATE | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | zos Rd., Aztec, NM 87410 Santa Fe, NM 87505 | | | 6. State Oil & Gas Lease No. | |
| 1220 S. St. Francis Dr., Santa Fe, NM | | | or state on & c | as Deage 110. | |
| 87505 SUNDRY NOTICES AND REPORTS ON WELLS | | | 7 Lease Name (| or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | Foster AN | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 8. Well Number | | |
| 1. Type of Well: Oil Well Gas Well P&A | | | 3 | | |
| 2. Name of Operator | | | 9. OGRID Number | | |
| EOG Resources, Inc. | | | 7377 | | |
| 3. Address of Operator | | | 10. Pool name or Wildcat | | |
| 104 South Fourth Street, Artesia, NM 88210 | | | Dagger Draw; Upper Penn, North | | |
| 4. Well Location | | | | | |
| Unit Letter A : 660 feet from the North line and 660 feet from the East line | | | | | |
| Section 1 | Township 20S R 1. Elevation (Show whether D | | NMPM Edd | dy County | |
| 1 | | n, kkb, k1, Gk, eic., 0' GR | , i | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | | |
| | | | | | |
| NOTICE OF INTE | _ | | SEQUENT RE | | |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASIN TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A | | | | ALTERING CASING ' | |
| | ULTIPLE COMPL | CASING/CEMEN | | | |
| | | | | | |
| OTHER: | | ☐ ☐ Location is re | | | |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. | | | | | |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | | | | | |
| Z 120001 manaz ar 1000 - m anazar ana ar 1000 - are to greate 10101 me control 2000 m control 2000 m | | | | | |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR | | | | | |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR | | | | | |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Well information welded onto DHM. | | | | | |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and | | | | | |
| other production equipment. Water line removed - East of location and along fence line. | | | | | |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | | | | | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | | | | | |
| from lease and well location. Trash in cellar removed. | | | | | |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have | | | | | |
| to be removed.) DHM welded onto casing. DHM welded onto base plate. | | | | | |
| All other environmental concerns have been addressed as per OCD rules. □ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- | | | | | |
| retrieved flow lines and pipelines. No active pipeline(s) within EOG Resources water/gas system. | | | | | |
| If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well | | | | | |
| location, except for utility's distribution | infrastructure. | | | | |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection. | | | | | |
| when all work has been completed, retu | in this form to the appropriate | e District office to sch | edule an inspection | n. | |
| SIGNATURE () | TITLE: | Environmental Su | pervisor | DATE 6/2/2020 | |
| | 73.647 | | | DVIOVE 555 540 4045 | |
| TYPE OR PRINT NAME: Robert Ash | er E-MAI | L: Robert Asher@e | ogresources.com | PHONE: <u>575-748-4217</u> | |
| For State Use Only | | C, ^^ . | | | |
| APPROVED BY: | TITLE | Staff M | anager | DATE 6/26/2020 | |
| Conditions of Approval (if any): | | • • | • | | |