Submit One Copy To Appropriate District Office State	e of New Mexico	Form C-103
District I Energy, Mine 1625 N. French Dr., Hobbs, NM 88240	rals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-015-31906
		5. Indicate Type of Lease
		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		Suburb AZS State
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		1
2. Name of Operator		9. OGRID Number
EOG Resources, Inc.		7377
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		10. Pool name or Wildcat
		Penasco Draw; San AndresYeso
4. Well Location		
Unit Letter A : 660 feet from the North line and 660 feet from the Esst line		
Section 36 Township	18S Range 25E	NMPM Eddy County
11. Elevation (Sho	w whether DR, RKB, RT, GR, etc.	.)
3460' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. Anchors / marker not removed		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) Trash		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. Active Lucid riser (see attached email).		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all made has been consuleted metamorals's forms to the		h.d.1 i
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE CALL	TITLE: Environmental Su	pervisor DATE 6/12/2020
TYPE OR PRINT NAME: Robert Asher	E-MAIL: Robert Asher@	eogresources.com PHONE: 575-748-4217
For State Use Only		-
APPROVED BY:	DENIED	DATE gc 6/23/2020

Conditions of Approval (if any):