

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM138850

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NAILED IT FED COM 218H9. API Well No.
30-015-46924-00-X110. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
TAP ROCK OPERATING LLC
Contact: BILL RAMSEY
E-Mail: bramsey@taprk.com3a. Address
602 PARK POINT DRIVE SUITE 200
GOLDEN, CO 804013b. Phone No. (include area code)
Ph: 720-360-40284. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T26S R30E 741FSL 563FEL
32.000221 N Lat, 103.827934 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Well Spud on 5/21/2020 at 2:30.

OCD Accepted for Record - JAG 6/26/2020

5/21/2020: Drilled 17.5 inch surface hole to 940 ft.
Run 13.375 inch 54.5 lb J-55 surface casing to 930 ft. Pump 40 bbls gel spacer, followed by 490 sks of 13.5 ppg lead cmt, 340 sks of 14.8 ppg tail cmt. Drop plug and displace with 137 bbls of freshwater. 150 bbls cmt returned to surface throughout job. Pressure test casing to 1500 psi for 30 minutes, good test.

5/22/2020: Drill 12.25 inch intermediate hole to 3702 ft.
5/23/2020: Run 9.625 40 lb J-55 inch intermediate casing to 3687 ft. pump 20 bbls chem wash, 20 bbls water, followed by 780 sks of 13.5 ppg lead cmt, 341 sks 14.8 ppg tail cmt. Drop plug and displace with 277 bbls, 46 bbls cmt returned to surface. Pressure test casing to 1600 psi for 30

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #517146 verified by the BLM Well Information System
For TAP ROCK OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/01/2020 (20PP3045SE)

Name (Printed/Typed) BILL RAMSEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/01/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 06/24/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #517146 that would not fit on the form

32. Additional remarks, continued

minutes, good test.

5/24/2020: Drill 8.75 inch second intermediate hole to 10802 ft.

5/27/2020: Run 7.625 inch 29.7 lb P-110 to 10783 ft. Run 20 bbls chem wash, 20 bbls water, followed by 655 sks of 11.5 ppg lead cmt, 158 sks of 13.2 ppg tail cmt. Drop plug and displace with 491 bbls of cut brine. 20 bbls of spacer returned to surface. Est TOC at 1036 ft. Pressure test casing to 2400 psi for 30 minutes, good test

Surface Casing Details: Casing ran: 5/20/2020, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 930 ft, Cement 830 sacks, Yield 1.34, Class C, Pressure Held 1500 psi, Pres Drop 0.

First Intermediate Casing Details: Casing ran: 5/23/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J55, Est TOC 0 ft, Depth set 3687 ft, Cement 1121 sacks, Yield 1.37, Class C, Pressure Held 1600 psi, Pres Drop 0.

Second Intermediate Casing Details: Casing ran: 5/27/2020, Fluid Type Cut Brine, Hole 8.75 inch, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 1036 ft, Depth set 10783 ft, Cement 813 sacks, Yield 1.35, Class C, Pressure Held 2400 psi, Pres Drop 0.

Revisions to Operator-Submitted EC Data for Sundry Notice #517146

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM138850	NMNM138850
Agreement:		
Operator:	TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720.772.5090
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	PURPLE SAGE WOLFCAMP (GAS)	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	NAILED IT FED COM 218H Sec 36 T26S R30E NESE 741FSL 563FEL 32.000221 N Lat, 103.827934 W Lon	NAILED IT FED COM 218H Sec 36 T26S R30E 741FSL 563FEL 32.000221 N Lat, 103.827934 W Lon