Submit One Copy To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources			Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONGERNATION DIVIGION			30-015-29525
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	tio Brazos Rd., Aztec, NM 87410			STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Gas Lease No.
87505	EQ AND DEDODE	ON INFILL C		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Medano State
1. Type of Well: Oil Well Gas Well Other				8. Well Number 002
2. Name of Operator				9. OGRID Number
Penroc Oil Corporation				17213 10. Pool name or Wildcat
3. Address of Operator PO Box 2769, Hobbs, NM 88241				Livingston Ridge; Delaware
4. Well Location				Ettingston Riage, Dollaria
Unit Letter N : 660 feet from the South line and 1980 feet from the West line				
Section 36 Township 22S Range 31E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3460				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER: Location is ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
Mark The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Barbed wire in brush not removed - N side				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. Trash on location and in brush				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) Buried plastic liner not removed All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE STICK	clarge	_TITLE	President	DATE06/11/2020
TYPE OR PRINT NAMEM.Y. Merchant E-MAIL: _mymerch@penrocoil.com PHONE: _575-492-1236_				
For State Use Only	_			
APPROVED BY:		DENIED		DATE gc 7/10/202
Conditions of Approval (if any):		DEIVIED		