Office	State of New M		MNRD-OCD ARTESIA Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	tural Resources R	EC'D: 7/8/2020 Revised July 18, 201	3
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-005-62884	_
<u>District III</u> – (505) 334-6178	1220 South St. Fra	ancis Dr.	5. Indicate Type of Lease STATE FEE □	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.	\dashv
1220 S. St. Francis Dr., Santa Fe, NM	2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		VA-2494	
87505				
	TICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name	
	OSALS TO DRILL OR TO DEEPEN OR PI ICATION FOR PERMIT" (FORM C-101) I		Biplane SWD	
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well	Gas Well Other P&A		3	
2. Name of Operator			9. OGRID Number	
EOG Resources, Inc. 3. Address of Operator			7377 10. Pool name or Wildcat	_
104 South Fourth Street, Artesia, NM 88210		SWD; Devonian		
	NIVI 68210		SWD, Devolitati	
4. Well Location Unit Letter G :	2046 feet from the Nor	th line and	1525 feet from the East line	
Section 16	Township 6S R	ange 27E	NMPM Chaves County	
Section	11. Elevation (Show whether D			
	· ·	0'GR		
12. Check	Appropriate Box to Indicate l		, Report or Other Data	_
NOTICE OF IN	NTENTION TO:	l Sur	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WO		l
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A	
PULL OR ALTER CASING		CASING/CEMEN		
DOWNHOLE COMMINGLE		0710111070211121	002	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
			nd give pertinent dates, including estimated da	ıte
		AC. For Multiple Co	ompletions: Attach wellbore diagram of	
proposed completion or re-	completion.			
60500 MIDI II 6	LIAWARD POOK NA LA	DHI U	GD (ID + 6200), G + GIDD + 6200)	
6/25/20 – MIRU all safety equipment as n	needed. NU BOP. POOH with production	equipment. RIH with (GR/JB to 6290'. Set a CIBP at 6280'.	
	heins mud asl Tostad 5 1/2" assing and			
6/26/20 - Displaced well with 145 bbls of		CIBP to 500 psi for 5 i	min, good.	nt
6/26/20 – Displaced well with 145 bbls of 6/29/20 – Spotted 25 sx Class "C" cement	t on top of CIBP to 5960' tagged. Perfora	CIBP to 500 psi for 5 rated 4 holes at 5327'. To		nt
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