

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

EMNRD-OCD ARTESIA Form C-103  
REC'D: 7/27/2020 Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32419
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name COYOTE STATE
4. Well Location Unit Letter <u>F</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>EDDY</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3826' GL		9. OGRID Number 240974
		10. Pool name or Wildcat MALJAMAR; GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for four years due to the current situation the oil industry is in.

Last reported production 9/01/2019

Procedure:

POH with production equipment. RIH with CIBP. Set CIBP at 3,746' and cap with 35' of cement. Tag cement top. Circulate well and load casing with inert fluid. Notify OCD for MIT and perform MIT on well. Wellbore diagram attached.

TA status may be granted after a successful MIT test is performed.  
Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MELANIE REYES TITLE COMPLIANCE COORDINATOR DATE 6/15/2020

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-689-5200

**For State Use Only**

APPROVED BY: Staff Manager TITLE Staff Manager DATE 7/30/2020  
Conditions of Approval (if any):

# Wellbore Schematic

Printed: 5/20/2020

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## COYOTE ST # 1

BOLO ID: 300448.01

API # 3001532419

COYOTE ST #1, 5/20/2020

2310 FNL & 1650 FWL	GL Elev: 3,826.00	KOP:	
Section 36, Township 17S, Range 31E		EOC:	
County, State: EDDY, NM		Fill Depth:	
Aux ID: 148220		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	4,749.00
		BOP:	

### Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	814.00	11/9/2002
12.2500	814.00	2,212.00	11/13/2002
7.8750	2,212.00	4,762.00	11/18/2002

### Surface Casing

Date Ran: 11/9/2002

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	20	13.3750	48.00	SS	814.00	0.00	814.00

### Intermediate Casing

Date Ran: 11/13/2002

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	51	8.6250	32.00		2,212.00	0.00	2,212.00

### Production Casing

Date Ran: 11/19/2002

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	107	5.5000	17.00		4,762.00	0.00	4,762.00

### Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	814.00	13.375	17.500	Circ	10	650		
0.00	2,212.00	8.625	12.250	Circ	20	900		
3,570.00	4,762.00	5.500	7.875	Circ	30	1045		
0.00	2,500.00	5.500	7.875	CBL	40			

CBL shows no cement from 3570-2500; CBL shows no cement from 3570-2500

### Zone and Perfs

#### GRAYBURG

#### Comments / Completion Summary

COG 2012

#### Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,796.00	3,965.00	Grayburg	A	5/11/2005		2	24
4,044.00	4,106.00	Grayburg	A	12/3/2002			20

### Tubing

Date Ran: 5/14/2005

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	117	2.8750	6.40		3,796.00	0.00	3,796.00
Tubing Anchor	1	5.5000			3.00	3,796.00	3,799.00
Tubing	16	2.8750	6.40		341.00	3,799.00	4,140.00
Seat Nipple	1	2.8750			1.10	4,140.00	4,141.10

### Rods

Date Ran: 5/14/2005

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Rods	58	1.0000			1,450.00	0.00	1,450.00
Rods	105	0.8750			2,625.00	1,450.00	4,075.00
Rods	1	0.7500			2.00	4,075.00	4,077.00
Pump	1	2.0000			24.00	4,077.00	4,101.00

2-1/2"x2"x24' Trash Travel Barrel PAP pump

